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Discussions

Socio-hydrological modeling of the tradeoff between flood control and hydropower provided by the Columbia River Treaty

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Abstract. The Columbia River Treaty (CRT) signed between the United States and Canada in 1961 is known as one of the most successful transboundary water treaties. Under continued cooperation, both countries equitably share collective responsibilities of reservoir operations, and flood control and hydropower benefits from treaty dams. As the balance of benefits is the key factor of cooperation, future cooperation could be challenged by external social and environmental factors which were not originally anticipated, or change in the social preferences of the two actors. To understand the robustness of cooperation dynamics we address two research questions – i) How does social and environmental change influence cooperation dynamics? and ii) How do social preferences influence the probability of cooperation for both actors? We analyzed infrastructural, hydrological, economic, social, and environmental data to inform the development of a socio-hydrological system dynamics model. The model simulates the dynamics of flood control and hydropower benefit sharing as a function of the probability to cooperate, which in turn is affected by the share of benefits. The model is used to evaluate scenarios that represent environmental and institutional change, and changes in political characteristics based on social preferences. Our findings show that stronger institutional capacity ensures equitable sharing of benefits over the long term. Under current CRT, the utility of cooperation is always higher for Canada than non-cooperation which is in contrast to the U.S. The probability to cooperate for each country is lowest when they are self-interested but fluctuates in other social preferences scenarios.

1. Introduction

The Columbia River Treaty (CRT) was signed in 1961 to manage shared waters between the United States and Canada. Under the treaty, both countries share collective responsibilities of reservoir operations, and benefits from flood control and hydropower production from the treaty dams equitably. CRT is known as one of the most successful transboundary water treaties in the world, as evidenced by continued cooperation and equitable benefit sharing (Hyde, 2010). However, since the CRT was established, external social and environmental factors not originally anticipated, such as the degradation of valued fish species, have affected the balance of benefits each country receives (Bowerman et al., 2021; Trebitz and Wulfhorst, 2021). In competition and cooperation, actors' decisions are guided by their or social preferences (also referred to as other-regarding preferences). Actors exhibit social preferences if the actor not only cares about their own material benefit but also cares about the material benefits of other actors (Fehr and Fischbacher, 2002). The perceived fairness of allocated material resources or balance of benefits, in concert with the social preferences of each actor, can significantly affect the stability of cooperation over time (Abraham and Ramachandran, 2021; Hirshleifer, 1978; Kertzer and Rathbun, 2015; Rivera-Torres and Gerlak, 2021; Sadoff and Grey, 2002; UNESCO, 2021). Understanding these social preferences between the U.S. and Canada helps us to understand the interplay of competition, cooperation or conflict. The U.S. and Canada are currently renegotiating the CRT beyond 2024 with the aim of maintaining cooperation in a changing environment. This ongoing renegotiation motivates and raises two research questions, (1) How does social and environmental change influence cooperation dynamics? and (2) How do social preferences influence the probability of cooperation for both actors?

Globally, 276 transboundary river basins cover almost half of the Earth's land surface and are the source of 60% of freshwater supplies (UN-Water, 2015; United Nations, n.d.). Transboundary water management compounds the challenges of managing water between competing users because the river is managed between different jurisdictions and under different policy structures (Bernauer and Böhmelt, 2020). Successful management of these river basins depends not only on understanding the hydrology but also consideration of social comparison, economic needs, and political dynamics of the upstream and downstream riparian states (Gain et al., 2021; Gober and Wheater, 2014). Development in transboundary river basins can result in conflict or cooperation (Bernauer and Böhmelt, 2020). For example, the construction of dams upstream in the Lancang-Mekong River Basin has affected the environmental conditions and livelihood opportunities of downstream countries (Lu et al., 2021). Social factors that can explain cooperation and conflict dynamics include asymmetric access to water resources due to upstream-downstream locations, and varying levels of dependence on different uses of the river (Warner and Zawahri, 2012). Transboundary rivers are managed by multiple heterogeneous stakeholders with different sovereignty, governance structures and economic conditions; while diverse, basin populations may be interdependent not just hydrologically but also economically and socially (FAO, n.d.; Rawlins, 2019). Further, the ability to sustain cooperation can be critically affected by how benefits (e.g., water supply, hydropower) and risks (e.g., floods, droughts) are shared under changing conditions (Wolf, 2007; Zeitoun et al., 2013). The Nile River Basin is an example of inequitable benefit sharing where Egypt and Sudan hold absolute rights to use, motivating conflict and international deliberation (Kameri-Mbote, 2007; Wiebe, 2001).

The history of transboundary river basins shows the challenges of cooperation in transboundary river basins when benefits and risks are distributed inequitably. If no agreements are in place to govern the sharing of benefits and risks, they may be distributed according to existing levels of political or economic power or following geographic advantages (Dombrowsky, 2009). Further, these imbalances in power can decrease the likelihood of successfully negotiating such an agreement (Espey and Towfique, 2004; Song and Whittington, 2004). When riparian actors cooperate, they can achieve a wide variety of benefits, including: (1) benefits to the river; (2) benefits from the river; (3) the reduction of costs because of the river; and (4) benefits beyond the river (Sadoff and Grey, 2002, 2005). Examples of these benefits include flood and drought mitigation, improved environmental conditions, and economic benefits from hydropower or agriculture (Qaddumi, 2008).

In the case of the Columbia River, the upstream actor (Canada) operates its dams in a way that provides a greater benefit to the downstream actor (the U.S.) in the form of flood protection because the benefit sharing provision of the CRT ensures that Canada receives a share of those benefits in return. The U.S. operates its dams to maximize hydropower production and, in exchange, compensates Canada for half of the estimated increase in hydropower benefit generated by the Treaty, which provides an economic incentive to cooperate. This is consistent with the theory that countries tend to cooperate when the net economic and political benefits of cooperation are greater than the benefits from unilateral action, and when the generated benefits are shared in a way that is perceived to be "fair" by both parties (Grey et al., 2016; Jägerskog et al., 2009; Qaddumi, 2008). The CRT was established on these grounds, as both actors agreed that the greatest benefit of the Columbia River could be secured through cooperative management (BC Ministry of Energy and Mines, 2013; Yu, 2008). This agreement focuses on the equitable sharing of benefits created from cooperation, rather than on water allocation itself, which is a key provision of some of the world's most successful water agreements (Giordano and Wolf, 2003). The interplay of cooperation and conflict between actors can be better understood by considering the actors' social preferences (Fehr and Fischbacher, 2002; Kertzer and Rathbun, 2015). Behavioral economics states that decision makers have social preferences and that the cooperating actors care about gain not only for themselves but also for others (Kertzer and Rathbun, 2015). In general, social preferences can be classified into four types – inequity aversion, social welfare, selfishness, and competitiveness (Charness and Rabin, 2002). Inequity aversion is defined as actor preferring fairness, and when benefits are evenly distributed among all group members (Fehr and Schmidt, 1999). It is now widely accepted that humans have a strong social preference for inequity aversion at both individual and organizational level, and that this type of social preference is often a key to why cooperation emerges and is sustained among unrelated individuals (Choshen-Hillel and Yaniv, 2011; Kertzer and Rathbun, 2015). Social welfare refers to actors sacrificing from their own gains to enhance the payoffs for all group members, especially for recipients with disadvantages (Charness and Rabin, 2002). Selfishness describes a scenario where actors only care about their own benefits, but do not care about the payoff others receive. Finally, competitiveness assumes that actors prefer higher payoffs than others. Understanding the social preferences between actors (here the U.S. and Canada), could suggest how their cooperation behavior may change, impacting the robustness of CRT.

Traditional water resource management assumes values and preferences to be exogenous to the water resources systems, but values and preferences can co-evolve with natural systems (Caldas et al., 2015; Sivapalan and Blöschl, 2015). Socio-hydrology, the study of coupled human-water systems, fills this need by providing tools to represent

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dynamic feedback between the hydrological and social systems (Sivapalan et al., 2012; Troy et al., 2015). Socio-hydrological studies have explored a variety of emergent phenomena that result from such feedback, including the levee effect, the irrigation efficiency paradox, and the pendulum swing between human and environmental water uses (Khan et al., 2017). In the study of transboundary rivers, socio-hydrology allows for the explicit inclusion of changing values or preferences, and enabling assessment of cooperation and conflict as values and preferences shift (Sivapalan and Blöschl, 2015). Thus, we develop a socio-hydrological system dynamics model motivated by the experience of the Columbia River to answer the research questions defined above. This research builds upon the work of Lu et al. (2021), where the authors applied socio-hydrological modeling to the case of the transboundary Lancang-Mekong River, by assessing how preferences and attitudes toward cooperation affect their probability of adhering to the agreement. The objective of this study is to quantify the balance of benefits under cooperative reservoir operations to assess the impact of changing social and environmental conditions as well as shifts in the social preferences of the U.S. and Canada. While the study does not aim to provide specific recommendations for treaty re-negotiations, it explores the role that changes in environmental priorities play in cooperation and presents scenarios to inform future renegotiations of the CRT.

This article is organized as follows. Sect. 2 provides a general background of the Columbia River system and treaty dams. Sect. 3 discusses the conceptualization and formulation of the socio-hydrological model. Four scenarios based on environmental and institutional change, and four scenarios based on behavioral economics using social preferences are presented here. Sect. 4 explains the model testing and scenario analysis. Sect. 5 discusses the findings of this study, draws out major conclusions gained through this study and identifies remaining questions for future research.

2. Columbia River system and treaty dams

The Columbia River as depicted in Fig. 1, with its headwaters located in the mountains of British Columbia, has a basin that extends 670,807 km^2 into seven U.S. states – Washington, Oregon, Idaho, Montana, Nevada, Utah, and Wyoming – before reaching the Pacific Ocean in Oregon (Cosens, 2012). Figure 1 also shows the location of the treaty dams along the Columbia River. While only 15% of the river’s length flows through Canada, 38% of the average annual flow originates there (Cosens, 2012). By

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volume it is the fourth largest river in North America producing 40% of all the U.S. hydropower, and millions of people in the Pacific Northwest (including 8 million people in Columbia Basin (Lower Columbia Estuary Partnership, n.d.)) rely on the river for hydropower, fishing, irrigation, recreation, navigation, and other environmental services (White et al., 2021).

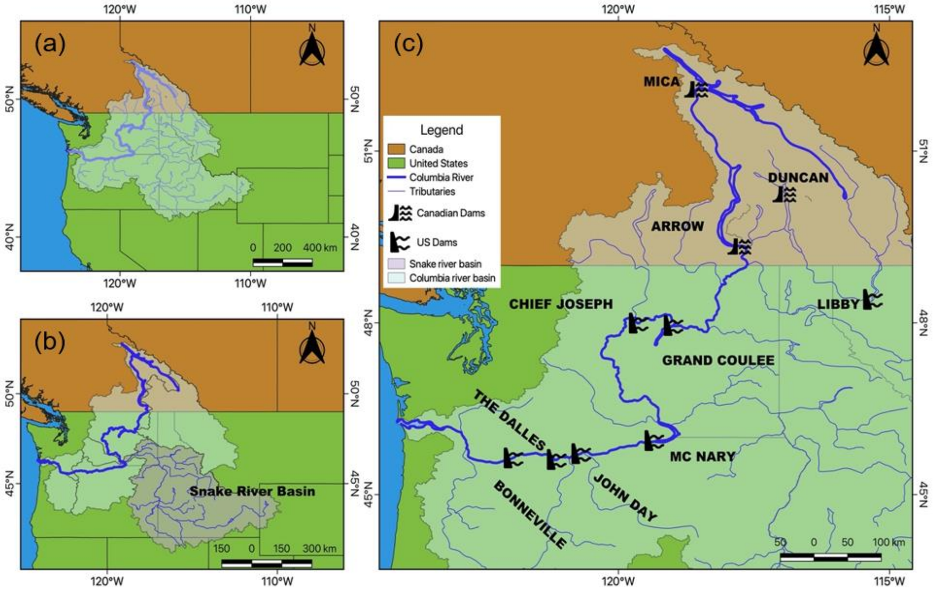

Figure 1. Map showing (a) the Columbia River Basin across Canada and the U.S., (b) the Snake River Basin and its tributaries within the Columbia River Basin, and (c) location of treaty dams along Canada and the U.S. which are also included in the socio-hydrological system dynamics model

Hydropower development started in the Pacific Northwest in 1933 and expanded after the CRT was established. Between 1938 and 1972, eleven dams were built on the U.S. portion of the Columbia River, which generate over 20,000 megawatts of power (BC Ministry of Energy and Mines, 2013). In total, there are 31 federal dams in the Columbia River Basin that are owned and operated by the U.S. Army Corps of Engineers (USACE) and the U.S. Bureau of Reclamation, which produce around 40 percent of electricity for the Pacific Northwest (Bonneville Power Administration, 2001; Northwest Power and Conservation Council, 2020c, 2020d; Stern, 2018). Dams along the Canadian side of the Columbia River produce around half of the province's hydropower generation (Government of British Columbia, 2019). Figure 1c shows the locations of major CRT dams considered in the system dynamics model. The reservoir capacity of Canadian treaty dams is 36,810 million m^3 of which 28,387 million m^3 is allocated for flood protection in the U.S. and the capacity of the U.S. treaty dams is 11,577 million m^3. Grand Coulee is the largest and furthest upstream dam on the U.S. side. Thus, inflow to the Grand Coulee includes the outflow from the Canadian dams and external tributaries that intersect with the river. Flooding had been the major concern in the downstream portion of the Columbia River. For example, the flood in Vanport, Oregon, in 1948 motivated the construction of additional storage dams along the river (Sopinka and Pitt, 2014). This flood was the impetus for the U.S. to seek cooperation with Canada because it was not possible to build sufficient storage along the downstream portion of the river to protect from large floods. The summary of dams along the Columbia River is given is Table 1.

Table 1. List of dams represented by the model. Projects that do not present Usable Storage Capacity are run-off-the-river dams. Treaty Storage Commitment refers to the room available to accommodate glacier waters under the CRT.

Project	Reservoir formed	Country	Total Storage capacity (km^3)	Usable Storage capacity (km^3)	Treaty Storage Commitment (km^3)	HP Capacity (MW)	Year of Completion
Mica Dam	Kimbasket Lake	Canada	24.7	14.8	8.6	1,736	1973
Duncan Dam	Duncan Lake	Canada	1.77	1.73	1.73	-	1967
Keenleyside Dam	Arrow lake	Canada	10.3	8.76	8.8	185	1968
Grand Coulee	Franklin D. Roosevelt Lake	The USA	11.6	6.4	-	6,809	1941
Chief Joseph	Rufus Woods Lake	The USA	0.6	-	-	2,069	1955
McNary	Lake Wallula	The USA	0.23	-	-	980	1994
John Day	Lake Umatilla	The USA	0.54	-	-	2,160	1971
The Dalles	Lake Celilo	The USA	0.41	-	-	2,100	1957
Bonneville	Lake Bonneville	The USA	0.66	-	-	660	1938

The original agreement during 1960s prioritized flood control and hydropower, but emerging social and environmental concerns have shifted the way that reservoirs are operated within the Columbia River Basin. Dam construction altered the hydrology significantly by moderating the strong seasonal flow variability, impacting ecosystem

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health. For example, changes to salmon spawning habitat, elevating smolt and adult migration mortality and leading to declines in the salmon population (Kareiva et al., 2000; Karpouzoglou et al., 2019; Natural Resource Council, 1996; Northwest Power Planning Council, 1986; Williams et al., 2005). After the 1970s, mounting social pressure to protect the aquatic environment resulted in changes in dam operations that shifted the economic benefits that the countries receive from cooperation (Bonneville Power Administration, 2013; Leonard et al., 2015; Northwest Power and Conservation Council, 2020b, 2020a). This increased prioritization of ecosystem health is also seen in other transboundary river basins (Giordano et al., 2014). With changing priorities and operations affecting both actors' share of benefits, incentives to cooperate are shifting.

3. Methodology

In this section we present the conceptual model of Columbia River system under CRT, the formulation of a system dynamics model, model calibration and validation, and scenario analysis. To incorporate the transboundary dynamics and feedback between the hydrological and social systems, we simplify the representation of the hydrology and reservoir operations by aggregating the CRT treaty dams for Canada and the U.S. To understand the long-term dynamics of cooperation and robustness of the cooperation under change, four scenarios based on plausible cases of environmental and institutional change, and four scenarios based on social preferences were developed and tested as discussed below.

3.1 Socio-hydrological system dynamics model

The overview of the modeling framework is illustrated with a causal loop (CL) diagram in Fig. 2.

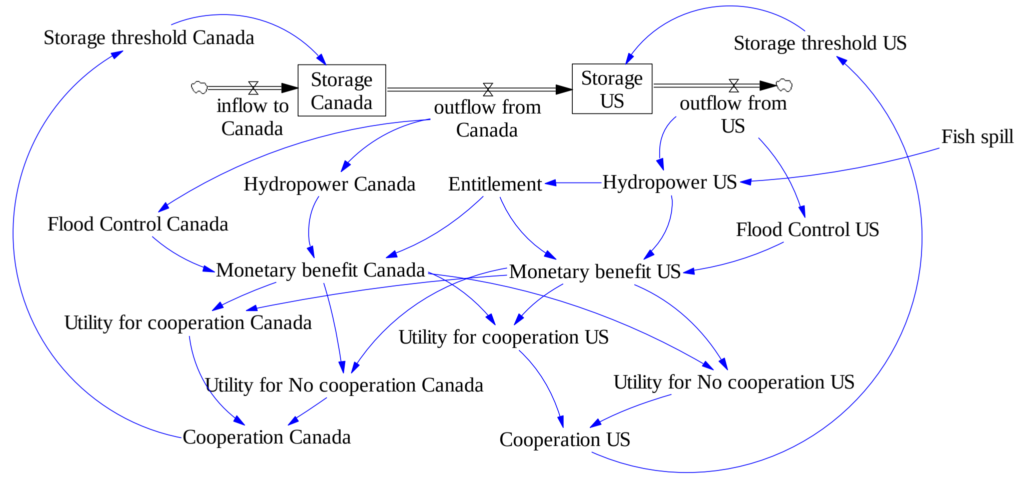

Figure 2. The causal loop diagram presents the hydrological and cooperation feedbacks between the upstream and downstream countries

The storage capacity of Canada (upstream) and the U.S. (downstream) are two important state variables which represent the aggregated storage of the treaty dams (Fig. 2). Three Canadian dams namely Mica, Duncan and Keenleyside are lumped into a single storage as all three dams are multifunctional for flood control and hydropower production. In the U.S., the Grand Coulee dam is the only multifunctional dam with useable storage for flood control. These dams along the Columbia River either have significant flood control capacity or significant hydropower production capacity (Table 1). Other hydrological components in the model (i.e., flows in the CL diagram) are inflow into Canadian storage, outflow from Canadian storage plus intermediate tributaries, inflow into U.S. storage, and outflow from U.S. storage. The outflow of each country's storage is used to calculate flood control and hydropower production for each country, which is converted into monetary units as shown in the CL diagram (Fig. 2). The U.S. provides additional benefits to Canada through the Canadian Entitlement, a payment equal to half of the expected additional hydropower generated due to cooperative management of the CRT dams. Thus, the simplified reservoir operation described below in Sect. 3.2.1 was implemented in the lumped storages on each side of the border, which represent collective operation of all the treaty dams within each country.

The basis of the model is that each country has responsibility over operating its own dams. Under the cooperative regime both countries operate their dams to fulfill the requirements of the CRT. This means that Canada operates to maximize flood control while the U.S. operates to maximize hydropower, and the benefits are shared between both countries. As discussed in the literature (BC Ministry of Energy and Mines, 2013; Giordano and Wolf, 2003; Grey et al., 2016; Jägerskog et al., 2009; Qaddumi, 2008; Yu, 2008), countries are expected to continue cooperating if they perceive the benefits to be shared equitably. On the other hand, under the non-cooperative regime, the balance of benefits is not perceived to be equitable; thus, the countries would operate their reservoirs for their own benefit. Reservoir operation to maximize flood control and to maximize hydropower production are in opposition for Canada and the U.S. This is because operation for maximizing flood control requires drawdown of reservoir storage to provide space for incoming high flows, while operation for maximizing hydropower production requires reservoir storage to be maintained at higher levels to achieve the highest hydraulic head possible. In a non-cooperative regime, Canada would likely switch operations to maximize hydropower production while the U.S. would have to decrease storage or water level to provide flood control, at the detriment of U.S. hydropower production.

3.2 Equations and parameters

Equations describing the links between stocks and flow variables as shown in the CL diagram (Fig. 2) are categorized into reservoir operation, cooperation dynamics, economic benefits, and environmental spills. These equations mathematically describe hydrological processes, as well as feedback from social and economic variables. The following sections describe the formulation of equations for each part of the system in greater detail. The inflow, outflow, water level and storage data are presented in Fig. S2–S10, supplemental material (SI 1).

3.2.1 Reservoir operation

The monthly change in Canadian and the U.S. storage (m^3 $month^{-1}$) as the function of inflow and outflow is given in Eq. (1) and (2).

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$$\frac{dS_{CA}}{dt} = Q_{i_{CA}} - Q_{o_{CA}} \tag{1}$$

$$\frac{dS_{US}}{dt} = Q_{i_{US}} - Q_{o_{US}} \tag{2}$$

The Canadian inflow ($Q_{i_{CA}}$) corresponds to the streamflow observed upstream of Mica and Duncan dams and the difference between Mica outflow and Arrow inflow (i.e. flow from intermediate tributaries). The data was retrieved from the Bonneville Power Administration (Bonneville Power Administration, 2020). The U.S. inflow ($Q_{i_{US}}$) is equal to the outflow from Canadian storage ($Q_{o_{CA}}$) plus the tributaries between the outlet of Duncan and Arrow dams and inlet of the Grand Coulee reservoir. The flow from tributaries on the Canadian side were calculated as the difference between the streamflow at the International Border and outflow from Duncan and Arrow dams, while the tributaries between the International Border and the Grand Coulee reservoir were estimated by a linear regression (Fig. S12).

The regulated Canadian ($Q_{o_{CA}}$) and U.S. ($Q_{o_{US}}$) outflows were simulated using Eq. (3) and (4).

$$Q_{o_{CA}} = \begin{cases} \begin{cases} Q_{CA_{max}}, for\ \ n_{CA} * Q_{i_{CA}} \geq Q_{CA_{max}} \\ n_{CA} * Q_{CA_{max}} + max\left[0, min\left(Q_{CA_{max}} - n_{CA} * Q_{i_{CA}}, \frac{S_{CA} - S_{CA_{threshold}}}{2592000}\right)\right], \end{cases} , (for\ I_1) \\ \begin{cases} Q_{CA_{max}}, for\ \ Q_{i_{CA}} \geq Q_{CA_{max}} \\ Q_{i_{CA}} + max\left[0, min\left(Q_{CA_{max}} - Q_{i_{CA}}, \frac{S_{CA} - S_{CA_{threshold}}}{2592000}\right)\right], \end{cases} , (otherwise) \end{cases} \tag{3}$$

where I_1 is the condition when $S_{CA} + Q_{i_{CA}} * 2592000 < S_{CA_{threshold}}$, and n_{CA} parameter maintains the dynamic storage threshold required for flood control.

$$Q_{o_{US}} = \begin{cases} \begin{cases} Q_{i_{US}}, for\ \ Q_{i_{US}} \geq Q_{US_{max}} \\ Q_{i_{US}} + max\left[0, min\left(Q_{US_{max}} - Q_{i_{US}}, \frac{S_{US} - S_{US_{threshold}}}{2592000}\right)\right], \end{cases} , (for\ I_2) \\ Q_{i_{US}} + \frac{S_{US} - S_{US_{threshold}}}{2592000}, otherwise \end{cases} \tag{4}$$

where I_2 is the condition when $S_{US} + Q_{i_{US}} * 2592000 < S_{US_{max}}$.

Outflow was computed as a dependent variable of:

a) inflows ($Q_{i_{CA}}$ and $Q_{i_{US}}$),

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b) maximum outflows observed in the Canadian side (Arrow and Duncan dams - $Q_{CA_{max}}$), and in the U.S. side (Grand Coulee - $Q_{US_{max}}$),
c) the maximum storage capacity of Canadian lumped dam ($S_{CA_{max}}$) and the Grand Coulee dam ($S_{US_{max}}$),
d) the updated storage stage at each time step in the lumped Canadian reservoir and the Grand Coulee reservoir (S_{CA}, S_{US}) and
e) the dynamic storage threshold for each side ($S_{CA_{threshold}}, S_{US_{threshold}}$)

The dynamic storage thresholds (m^3) variable, mentioned in Eq. (3) and (4), was estimated according to the simplified reservoir operation given by Eq. (5) and (6) and is schematically represented by Fig. 3. It determines the operational level of the reservoirs based on the probability of cooperation (i.e., the higher the cooperation, higher coherence with the CRT agreement).

$$S_{CA_{threshold}} = S_{CA_{FC}} * C_{CA} + (1 - C_{CA}) * S_{CA_{HP}} \qquad (5)$$

$$S_{US_{threshold}} = S_{US_{HP}} * C_{US} + (1 - C_{CA}) * S_{US_{FC}} \qquad (6)$$

As explained above, we consider two operation schemes for each country: (1) operate to maximize for flood control or (2) operate to maximize for hydropower production. Depending on the state of cooperation, the choice will change. In most cases, the system will depend on what Canada chooses, and the U.S. will have to alter its operations in response. Therefore, when the Canadian probability to cooperate parameter (C_{CA}) approaches one, Canada is fully cooperating. Under cooperation, we assume that Canada operates to maximize flood control and the U.S. operates to maximize hydropower. Conversely, when C_{CA} approaches zero, this would indicate lack of cooperation. Under non-cooperation, the Canadian side does not provide flood storage to the U.S. and, after a few simulation time steps where the U.S. endures higher flood damages, the U.S. switches from the hydropower production regime ($S_{US_{HP}}$) to the flood control regime to optimize its benefits ($S_{US_{FC}}$). The target flood control storage in Canada ($S_{CA_{FC}}$) was determined based on average historical storage in the three treaty reservoirs, while the hypothetical hydropower scheme was assumed as the dams operating at 95% of their full production capacity. The U.S. monthly target storages under the hydropower scheme ($S_{US_{HP}}$) were determined based on the historical monthly average, while the hypothetical target storage to provide themselves protection against floods was calculated as the additional room that Canada would not provide in case of switching to the hydropower scheme $S_{CA_{HP}}$ as presented in Eq. (5) and (6). Therefore, the storage will be dependent on cooperation. The probability to cooperate variables C_{CA} and C_{US} are described in the Sect. 3.2.2.

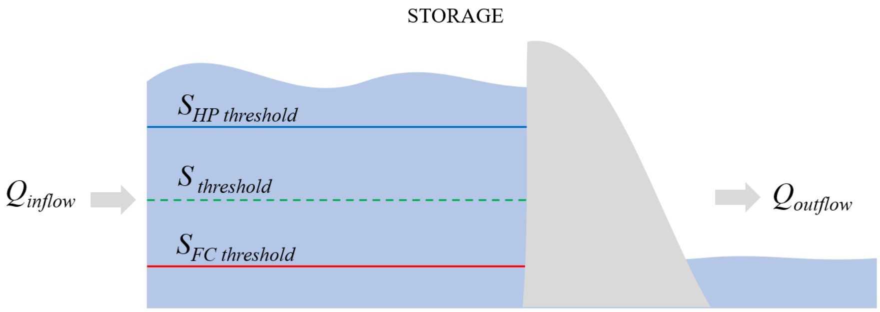

Figure 3. Schematic representation of the dynamic storage threshold ($S_{threshold}$), represented by the green line. $S_{threshold}$ can range between the blue line, that represents the target storage to optimize hydropower production ($S_{HP_{threshold}}$), and the red line, that represents the target storage to avoid flood damages downstream the dam ($S_{FC_{threshold}}$)

3.2.2 Cooperation dynamics

Cooperation amongst the two actors both impacts and is impacted by reservoir operations and benefit sharing. Unequal distribution of benefits alters the sense of fairness and reciprocity. To conceptualize and understand the cooperation dynamics between two actors in the context of CRT, the theory of social preferences is drawn from the field of behavioral economics. Social preferences refer to the behavior of actors (where here actors are countries not individuals) depending not only on their own material payoffs but also about the material benefits of other actors (Fehr and Fischbacher, 2002). These preferences are formalized as the utility function u_i, represented by Eq. (7),

$$u_i = w_i - \alpha_i * \max(w_i - w_j, 0) + \beta_i * \max(w_j - w_i, 0) \qquad (7)$$

where w_i is actor i's expected wealth, and w_j is actor j's expected wealth. The value for α represents disutility from having more than the other actor (the guilt coefficient), and β represents disutility from having less than the other actor (the jealousy coefficient). Among the four types of social preferences described in Sect. 1, this model uses inequity aversion for the behavioral model of Canada and the U.S. because the balance of benefits (Bankes, 2017; Shurts and Paisley, 2019) between these two countries is believed to be a key factor to explain the level of cooperation.

The utility function is composed of two parts: utility from each actor's own monetary benefits and from the other's monetary benefits. We defined the utility function *U* of each country in Eq. (8–11),

$$U_{CA} = w_{CA} - \alpha_{CA} * \max(w_{CA} - w_{US}, 0) + \beta_{CA} * \max(w_{US} - w_{CA}, 0) \tag{8}$$

$$U_{US} = w_{US} - \alpha_{US} * \max(w_{US} - w_{CA}, 0) + \beta_{US} * \max(w_{CA} - w_{US}, 0) \tag{9}$$

$$w_{CA} = \omega * (HP_{CA} + FC_{CA} + E) \tag{10}$$

$$w_{US} = \omega * (HP_{US} + FC_{US} - E) \tag{11}$$

where *w* of each country is the utility from monetary benefits, *HP* of each country is the hydropower benefit, *FC* of each country is the benefit from flood prevention, *E* is the Canadian entitlement, and ω is the coefficient that can convert the monetary values to utility. Therefore, the sum of the second term (α) and the third term (β) in Eq. (8) and (9) represents the utility from the other country's monetary benefits because the country has inequity aversion.

We use logit dynamics functions to capture the rate of change of cooperation probability (Iwasa et al., 2010), represented by Eq. (12) and (13),

$$\frac{dC_{CA}}{dt} = \chi\left[\frac{e^{\gamma*E[U_{CA\_coop}]}}{e^{\gamma*E[U_{CA\_coop}]} + e^{\gamma*E[U_{CA\_NoCoop}]}} \text{-}\ C_{CA}\right] \tag{12}$$

$$\frac{dC_{US}}{dt} = \chi\left[\frac{e^{\gamma*E[U_{US\_coop}]}}{e^{\gamma*E[U_{US\_coop}]} + e^{\gamma*E[U_{US\_NoCoop}]}} \text{-}\ C_{US}\right] \tag{13}$$

where C_{CA} and C_{US} represent the probability of each country to cooperate (ranging from 0 for Non-Cooperation to 1 for Full Cooperation), and the probability χ if each country is given an opportunity to choose between two strategies, independent of their last choice. With stronger institutions or governance, χ is higher (i.e., > 0.5), with weaker institutions, χ is lower (i.e., < 0.5). *E*[*x*] stands for the expected value and γ describes the sensitivity of cooperation changes to the differences between expected utility values. A large γ represents a deterministic model that actors always choose the option with the higher expected utility value. On contrary, a small γ indicates that the actor is likely to switch their strategy randomly at each time step, independent of the expected utility difference. We assumed γ to be large and constant as both actors aims for higher expected utility. For probability to cooperate, if C_{CA} equals to 0.9 that means there is 90% likelihood that Canada will cooperate with the U.S. and 10% likelihood it will not cooperate. Low values of χ indicate the policy of the country over whether to cooperate or not would be less sensitive to the current probability to cooperate and the expected utility (Hofbauer and Sigmund, 2003).

Actors are willing to cooperate if they are confident that the other actor involved in the cooperation problem will also cooperate; this is the basis for cooperative outcomes as demonstrated in the context of social dilemma situation like prisoner's dilemma by Fehr and Fischbacher (2002). A mixed strategy prisoner's dilemma is used to calculate the expected monetary payoffs, *E[w]*, according to the combination of strategic decisions across countries (Table 2). For example, $w_{CA_{CN}}$ is the monetary benefit of Canada when the U.S. chooses to cooperate and Canada chooses to not cooperate. In this case, the expected utility of Canada from monetary benefits is calculated by Eq. (14). Similar, equation not shown here was used for the U.S. to calculate its expected utility. Afterwards, the expected utility of Canada is calculated involving disutility of inequity aversion using Eq. (15) and (16), and similar equations not shown here was used for the U.S.

$$E[w_{CA}] = E\left[w_{CA_{Coop}}\right] * C_{CA} + E\left[w_{CA_{NoCoop}}\right] * (1 - C_{CA}) \tag{14}$$

$$\begin{aligned} E\left[U_{CA_{coop}}\right] = E\left[w_{CA_{Coop}}\right] - \alpha_{CA} * \max\left(E\left[w_{CA_{Coop}}\right] - E[w_{US}], 0\right) \\ + \beta_{CA} * \max(E[w_{US}] - E[w_{CA\_Coop}],0) \end{aligned} \tag{15}$$

$$\begin{aligned} E\left[U_{CA_{nocoop}}\right] = E\left[w_{CA_{NoCoop}}\right] - \alpha_{CA} * \max\left(E\left[w_{CA_{NoCoop}}\right] - E[w_{US}], 0\right) \\ + \beta_{CA} * \max(E[w_{US}] - E[w_{CA\_NoCoop}],0) \end{aligned} \tag{16}$$

Table 2. The payoff matrix of the mixed strategy prisoner's dilemma between Canada and U.S. showing monetary benefit for Canada ($w_{CA\_}$) and the U.S. ($w_{US\_}$) in four conditions: *CC* – the U.S. and Canada both cooperate, *CN* - the U.S. cooperate and Canada do not, *NC* - the U.S. do not cooperate and Canada do, and *NN* – the U.S. and Canada both do not cooperate

Canada **US**	**Coop** **(C_{CA})**	**No Coop** **($1 - C_{CA}$)**
Coop **(C_{US})**	$(w_{US_{CC}}, w_{CA_{CC}})$	$(w_{US_{CN}}, w_{CA_{CN}})$
No Coop **($1 - C_{US}$)**	$(w_{US_{NC}}, w_{CA_{NC}})$	$(w_{US_{NN}}, w_{CA_{NN}})$

3.2.3 *Economic benefit equations*

The model simulates the benefits that both countries receive from the river. The default operation assumes that the countries cooperate to maximize benefits across the whole system, while in the counter case benefits are based on operation of each side individually. The economic benefits related to flood control are accounted as the damages prevented by the reservoir storage operations. Although the U.S. Corps of Engineers reports that flood damages in Trail, British Columbia, a city near the International Border, occur when streamflow exceeds 6,371 m^3 s^{-1} (225,000 cfs) (USACE, 2003), we did not find details about the damages related to the seasonal flows in Canada. Therefore, the associated economic benefit due to the damages prevented for the Canadian side due to reservoir operation was assumed to be negligible.

In the U.S., significant damages occur when streamflow exceeds 12,742 m^3 s^{-1} at Dalles, Oregon, and major damages are caused when flows reach 16,990 m^3 s^{-1} (Bankes, 2012). Therefore, when they are operating jointly, Canada must draw down storage reservoirs before April 1 to accommodate spring runoff and avoid peak flows downstream. Otherwise, we assume that the U.S. must switch to a flood control scheme. Flood damages prevented because of reservoir management under CRT were explored by Sopinka and Pitt (2014). They compared the maximum annual daily peak flows at Dalles after the implementation of the CRT, and the corresponding monetary damages they could have caused without flood control storage provided. The results of their study were fitted to an exponential curve using Eq. (17) which gives economic benefit in the U.S. due to flood control,

$$FC_{US} = 4.007 * exp^{(2*10^{-4}*Q_{Dalles})} \tag{17}$$

which presented a R-squared value equal to 0.76. This function was used to estimate the value of flood protection. More details on flood control benefit are presented in Fig. S11–S13, supplementary material (SI 2).

The economic benefit in the U.S. due to flood damages avoided (FC_{US}) is based on inflow (m^3 s^{-1}) into the Dalles dam (Q_{Dalles}). Thereafter, we found the correlation between the Dalles's inflow and the combined outflow of Grand Coulee ($Q_{Grand\ Coulee}$) and the Snake River ($Q_{Snake\ River}$) (Eq. 18).

$$Q_{Dalles} = 1.132 * (Q_{Grand\ Coulee} + Q_{Snake\ River}) + 0.0137 \qquad (18)$$

The Snake River discharge was included in this analysis because its basin is the major tributary to the Columbia River, contributing to flow at the Dalles.

The other economic benefit resulting from management of the Columbia River is the electricity produced by the hydropower facilities installed in the dams listed in Table 1. Although other dams on the Canadian side of the Columbia Basin have capacity to generate hydropower, the model only considers those three that are part of the CRT. Similarly, we only consider the six federal dams on the U.S. side whose surplus production contributes to the determination of the Canadian Entitlement. Since all six dams produce energy but only the Grand Coulee operations were modeled, we split the economic benefit from hydropower generation in two parts. Equation 19 resulted from the regression performed between the product of the forebay level (h) times Grand Coulee's monthly average outflow (Q_{out}) versus the average monthly historical hydropower produced by Grand Coulee ($HP_{Grand\ Coulee}$) (MWh), which resulted in an R-squared equal to 0.89.

$$HP_{Grand\ Coulee} = 1.2797(Q_{out} * h) + 288616 \qquad (19)$$

In addition, we calculated the electricity produced by the other five dams in Eq. (20):

$$HP_{5\ dams} = \begin{cases} 1208.9 * (W_{fish} * Q_{out})\ for\ W_{fish} * Q_{out} \leq 400m^3s^{-1} \\ 833.9 * (W_{fish} * Q_{out})\ \ for\ W_{fish} * Q_{out} > 400m^3s^{-1} \end{cases} \qquad (20)$$

where $HP_{5\ dams}$ is the hydropower in MWh produced by Chief Joseph, McNary, John Day, the Dalles and Bonneville dams. The variable Q_{out} is Grand Coulee's monthly outflow and W_{fish} is the weighting factor that considers the operations to meet environmental demands, which is detailed in Sect. 3.2.4. The correlation for the first and second conditions in Eq. (20) presented R-squared values equal to 0.99 and 0.94, respectively. Correlation to predict hydropower generation from outflows and forebay levels are presented in Fig. S14–S15, supplementary material (SI 2). In Eq. (21) we calculate the total economic benefit due to hydropower production (HP_{US}) in USD,

$$HP_{US} = (HP_{Grand\ Coulee} + HP_{5\ dams}) * HP\$_{US} \qquad (21)$$

where $HP\$_{US}$ is the average energy price of Oregon and Washington states according to the (U.S. Energy Information Administration, n.d.).

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For the Canadian dams, historical data on hydropower production is not available. Therefore, Eq. (22) estimates the economic benefit due to electricity produced in Canada (HP_{CA}) in USD based on the generation flow capacity (Q_{turb}), the maximum hydraulic head (H), the hydropower facility efficiency (μ), the specific water weight (γ) and the electricity price in British Columbia according to (BC Hydro, n.d.).

$$HP_{CA} = \frac{\mu * \gamma * Q_{turb} * H}{10^3} * HP\$_{CA} \tag{22}$$

Since this equation is based on the Mica dam and, in the model, the three Canadian dams are modeled together, the Q_{turb} and H were interpolated according to the actual and maximum recorded Canadian outflow and Canadian storage, respectively.

The last economic benefit modeled in this study is the entitlement that U.S. returns to Canada as a payment for increased hydropower generation due to the collaboration between both countries. The Canadian Entitlement (E) simulated in USD is a function of the actual Entitlement in MWh provided by the U.S., the κ parameter, which corresponds to a dimensionless correction factor of the total energy produced by the US, and the average energy price $HP\$_{US}$ of Oregon and Washington states (Eq. 23).

$$E = Entitlement * \kappa * HP\$_{US} \tag{23}$$

3.2.4 Impact of environmental spills

The Fish Operation Plan (FOP) details the spills dams must release to meet biological requirements. Fish passage facilities have decreased hydropower generation (Northwest Power and Conservation Council, n.d.). The Bonneville Power Administration, which operates the U.S. treaty dams, estimates that loses due to forgone revenue and power purchases are about $27 million to $595 million per year (Northwest Power and Conservation Council, 2019). Although the historical data between 1985 and 2018 of hydropower generated by the 6 U.S. dams listed in Table 1 reveal hydropower production increased after the FOP implementation, when normalized as the ratio of hydropower production to inflows, there is in fact a decrease in production after FOP is implemented.

In order to address the impact of biological spills on hydropower production, we created a weighting factor in the hydropower benefit equation for the U.S., which is detailed in Eq. (24).

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$$W_{fish} = \frac{\sum_{i=1}^{5} \frac{Q_{fish_i}}{Q_{outflow_i}} * MaxHP_i}{\sum_{i=1}^{5} MaxHP_i} \tag{24}$$

This weighting factor (W_{fish}) accounts for the fraction of flow ($\frac{Q_{fish_i}}{Q_{outflow_i}}$) that no longer goes through the hydropower turbines between April and August because it is released through a spillway or a regulating outlet to meet the biological demands. We calculated the average monthly fraction for each of the i dams downstream of Grand Coulee and multiplied it by the maximum hydropower produced by each dam ($MaxHP_i$) to address individual contributions and the particular effect of FOPs at treaty dams.

3.3 Model setup and testing

The equations described above are formulated into the system dynamics model and implemented in R, a statistical programming environment. In this study we used the library package *deSolve* Version 1.28 (Soetaert et al., 2010, 2020) to solve the initial value problem of ordinary differential equations (ODE), differential algebraic equations and partial differential equations. The ordinary differential equations wrapper (i.e., *lsoda*) that uses variable-step, variable-order backward differentiation formula to solve stiff problems or Adams methods to solve non-stiff problems (Soetaert et al., 2010) was used to compute dynamic behavior of the lumped reservoir system, and to assess how the reservoir level and operation rules change as a function of time and different variables. The model was simulated using monthly time steps. Sensitivity analysis was conducted to test the sensitivity of the parameters and identify the parameters that are most important. However, all unknown parameters were used in calibration due to the limited computational cost. The details of the sensitivity analysis are presented in supplementary material (SI 3).

3.3.1 Calibration and validation

The calibration and selection of appropriate parameter values are essential to accurately reproduce the system's behavior. The calibration parameters can be found in Fig. 4. These parameters are related to both the hydrological and socio-economic components of the system. A genetic algorithm (GA) (Scrucca, 2021) was used to optimize the system dynamics model, using observation for the period from 1990 to 2005. The methodological framework for model calibration is presented in Fig. 4. A single objective function was defined as minimizing the average root mean square error of reservoir water levels in Canada and the U.S. (Z), which is given by Eq. (25).

$$Z = \frac{RMSE_{Sca} + RMSE_{Sus}}{2} \quad (25)$$

A maximum of 200 iterations and a population size of 200 were used to run the algorithm with a stopping criteria of 70 iterations before the algorithm stops when no further improvement can be found. The selected larger population size and iterations, for eight parameters, ensures that search space is not restricted. The range of parameter values assigned was, 0.01 to 0.8 for χ, 0.95 to 1.05 for W_{fish}, 0.1 to 0.5 for n_{CA}, 0.95 to 1.05 for κ, 0 to 1.3 for α_{US} and α_{CA}, -4 to -0.01 for β_{US} and β_{CA}. The model was calibrated using monthly time series data from 1990 to 2005, and fitted parameters were used to validate the model using data from 2006 to 2017.

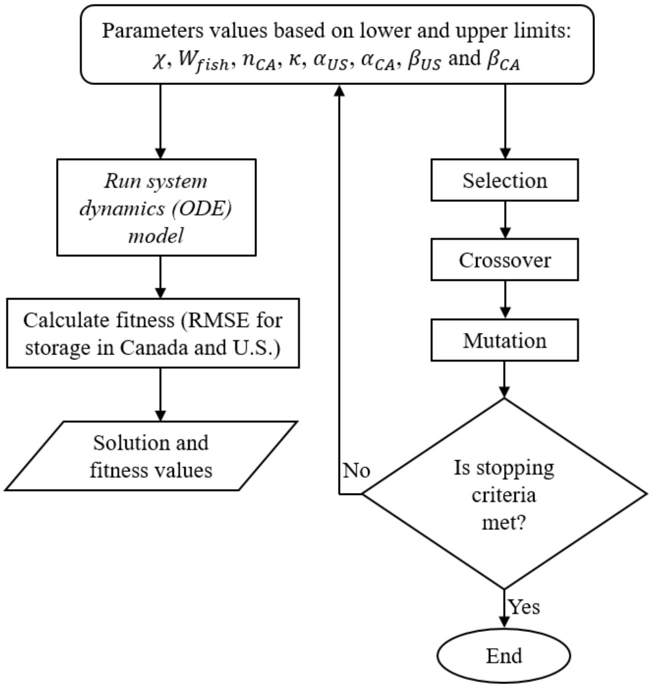

Figure 4. Overview of calibration process to optimize parameters values using genetic algorithm. The stopping criteria includes either the maximum iteration for algorithm to run which is set at 200 generations, or number of iterations before algorithm stop incase no further optimal fitness value can be found, which is set at 70 generations

The model assessment for the goodness-of-fit between modeled and observed values was done using four goodness-of-fit metrics, including root mean square error (RMSE), percent bias (PBIAS), volumetric efficiency (VE) and relative index of agreement (rd). RMSE gives the standard deviation of the model prediction error, with lower RMSE indicating better fitness. PBIAS measures average tendency of the simulated values to be higher or lower than the observed data, which range from -∞ to +∞, and its optimal value being 0. VE is a modified form of mean absolute error in which absolute deviation is normalized by total sum of observed data, which could range from 0 to 1, with 1 indicating better agreement. Lastly, rd measures the agreement between simulated and observed data, with its values ranging from -∞ to 1, and 1 indicating better fit. For mathematical expressions of these metrics readers are referred to Zambrano-Bigiarini (2012).

3.4 Scenario analysis

Scenario analysis explores dynamics within cooperation and benefit sharing as a result of external environmental factors, institutional capacity, and social and behavioral preferences.

3.4.1 Scenarios based on environmental and institutional change

The CRT's success has been based on benefit sharing between the two countries (Hyde 2010). However, due to increased environmental flows in the U.S., some parties feel benefits are no longer equitable. Based on these issues, four scenarios were developed to represent the changes in institutional capacity and environmental factors that could affect the probability of cooperation. The model was used to simulate the probability of cooperation under these scenarios for 28 years between 1990 to 2017, which was compared with the baseline scenario that represents the existing system obtained from calibrated model. These scenarios are:

i. *Chi (χ) decreases* – The calibrated value of 0.5 decreases to 0.05. χ represents the institutional capacity which determines the growth potential of the probability of cooperation. This type of condition could occur due to a more tense relationship between the U.S. and Canada that could arise due to lack of cooperation in other areas or weaker institutions.

ii. *Chi (χ) increases* – The calibrated value of 0.5 increases to 0.7. This scenario represents the strengthening of institutions. Note: The selection of χ values for scenarios "*Chi (χ) increases*" and "*Chi (χ) decreases*" was done based on experimentation where drastic change in C_{ca} and C_{us} is observed at both ends of increasing and decreasing χ from calibrated value.

iii. *High fish spills* – Environmental concerns result in prioritization of spills for fish passage. Water for fish spills increases by 40% from April through August.

iv. *Chi (χ) decreases and high fish spills* – Chi (χ) decreases to 0.05 and fish spills increases by 40%. It represents the scenario when environmental pressure is high, and institutions are weaker.

3.4.2 Scenarios based on social preferences

As discussed by Fehr and Fischbacher (2002) and Kertzer and Rathbun (2015), consideration of social preferences is required to understand mechanisms of cooperation and the effect of material or benefit payoffs. The key assumption in economic science that economic reasoning is mostly based on self-interest or that all actors are exclusively motivated by their material self-interest is invalid as this assumption rules out the heterogeneity arising from social preferences which substantial fraction of people exhibit (Fehr and Fischbacher, 2002). To explore the effect of inequality aversion of each country on the cooperation dynamics, we develop four scenarios with different configuration of α and β values for Canada and the U.S. (shown in Table 3). Theoretically, the value of the two coefficients should range from $\beta < 0 < \alpha \leq 1$, and jealousy is more likely than guilt ($|\beta| > |\alpha|$) (Fehr and Schmidt, 1999). The four scenarios are:

i. *Scenario 0* – we posit that both Canada and the U.S. have the same inequality aversion ($\alpha_{ca} = \alpha_{us} = 0.9$, $\beta_{ca} = \beta_{us} = -1$). Same inequality aversion means that the actors prefer the benefits to be equally distributed i.e., each actor wants to increase/decrease their benefits up-to the equitable benchmark when there is imbalance in benefits. This scenario is not the same as the "baseline" scenario discussed above in Sect. 3.4.1, where four scenarios based on environmental and institutional change are compared.

ii. *Scenario 1* – the U.S. has less guilt than Canada ($\alpha_{ca} = 0.9$, $\alpha_{us} = 0.3$, $\beta_{ca} = \beta_{us} = -1$). That means the U.S. is willing to have more benefits than Canada.

iii. *Scenario 2* – Canada has more jealousy than the U.S. (α_{ca}= α_{us}= 0.9, β_{ca}= -3, β_{us} = -1). This means Canada is unwilling to have less benefits than the U.S.

iv. *Scenario 3* – we assume that the both countries have no social preferences (α_{ca}= α_{us}= β_{ca}= β_{us} = 0), which signifies self-interest or selfishness. In this scenario, each country is only concerned with its own utility and indifferent to the utility of the other.

We did not include the change of the jealousy of the U.S. or the guilt of Canada in the scenario analysis. This choice is justified because the net monetary benefit of the U.S. is always higher than that of Canada, so the U.S. never feels jealousy nor does Canada feel guilt. In each scenario, we impose a small amount of white noise to each country's α and β values which introduces an element of stochasticity.

Table 3. The configuration of different other-regarding preferences of Canada and the U.S. for scenario analysis. In the scenario 0 both countries have the same level of inequality aversion, while in scenario 1 the U.S. has less guilt than the scenario 0, in scenario 2 Canada is more jealous than in the scenario 0, and in scenario 3 both countries are only concerned with their own utility.

	α_{ca}	α_{us}	β_{ca}	β_{us}
Scenario 0	0.9	0.9	-1	-1
Scenario 1	0.9	0.3	-1	-1
Scenario 2	0.9	0.9	-3	-1
Scenario 3	0	0	0	0

4 Results

This section presents results of model parameterization using genetic algorithm including results from the sensitivity analysis, and results from the scenario analysis.

4.1 System dynamics model parameterization and testing

During the calibration period from 1990 to 2005 (and to the present) Canada and the U.S. have conformed to the treaty, irrespective of changes in benefit sharing and probability to cooperate. The selection of these social, economic and behavioral parameters therefore represents conditions of cooperation regime. Based on the objective function, the goal was to calibrate the model to simulate reservoir levels that match past observations. Figure 5a–d shows the simulated and observed time series, during 1990 to 2005, of the stock (storages) and flow (outflow) variables along with the economic variable of hydropower benefits for the U.S. The model performance metrics for the calibration period are shown in Table 4. The metrics show good calibration results with respect to all four metrics. The root mean square error and percent bias are minimal and volumetric efficiency is higher, for both stock and flow variables. Although the magnitude of the RMSE is large, it is considered a good fit when compared proportionally with reservoir volumes, streamflow, and benefits.

As seen in Fig. 5a–b, the total reservoir capacity in the Canadian treaty dams far exceeds the capacity of the U.S. treaty dams and it is to be noted that the treaty flood control (FC) level in the Canadian dams is 28,387 million m^3 (equivalent to the 8.95 MAF flood storage requested by U.S.). Grand Coulee inflow is the primary input to the U.S. storage. Thus, the observed and computed inflows are compared to ensure accurate model behavior (Fig. 5c). The hydropower benefit for Canada depends on U.S. hydropower production due to the Entitlement; thus, only the benefit of the U.S. was selected for assessing the calibration results, as estimating hydropower benefit of the U.S. correctly is an important process in the model (Fig. 5d). Here, the Canadian Entitlement provided in terms of energy supply is converted into monetary units to compare hydropower with other benefits. The simulated hydropower production for the U.S. is compared to the observed cumulative energy production data retrieved from the U.S. Army Corps of Engineers database. The benefit in terms of the monetary value is obtained by multiplying the average unit cost ($ MWh^{-1}) of energy by the hydropower quantity (MWh).

Table 4. Calibration (1990-2005) and validation (2006-2017) result

Stock and flow variables	Metric	Calibration	Validation
Storage Canada	RMSE	6844.14 Million m^3	5596.153 Million m^3
	PBIAS (%)	14.70	6.50
	VE	0.76	0.82
	rd	0.30	0.51
Storage US	RMSE	1682.46 Million m^3	1373.34 Million m^3
	PBIAS (%)	-8.60	-6.90
	VE	0.88	0.91
	rd	0.68	0.78
GCL inflow	RMSE	963.20 m^3 s^{-1}	886.23 m^3 s^{-1}
	PBIAS (%)	1.70	2.4
	VE	0.72	0.75
	rd	0.82	0.89
HP benefit	RMSE	144.24 Million US$	139.66 Million US$
	PBIAS (%)	11.30	15.10
	VE	-	-
	rd	0.66	0.73

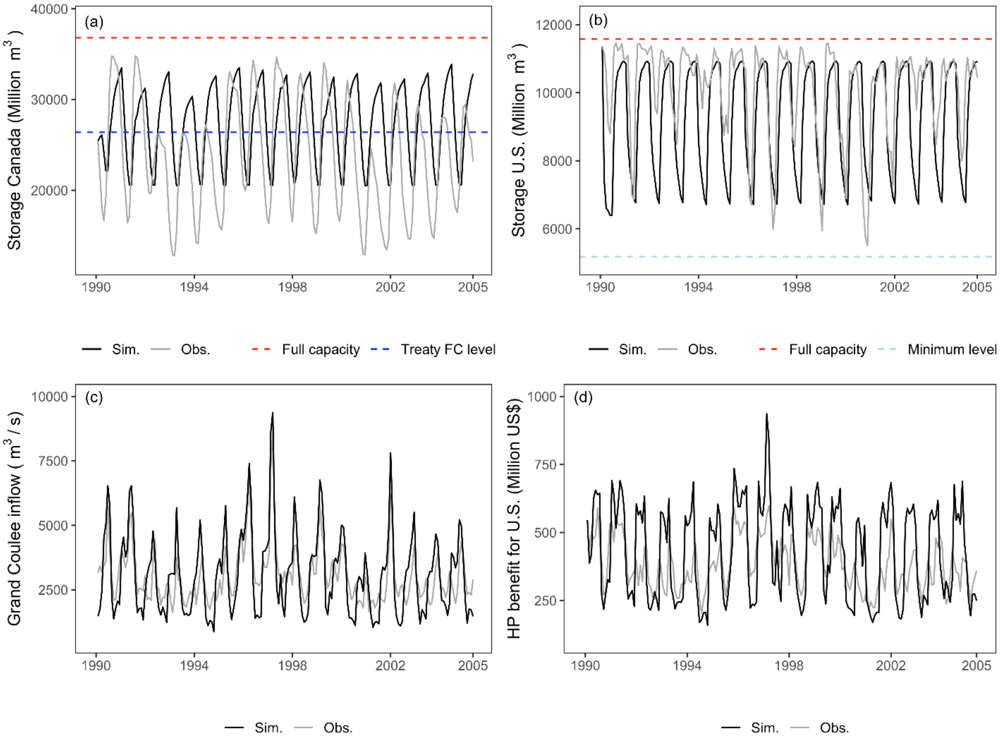

Figure 5. Calibration result from 1990-2005 showing, (a) Canadian storage, (b) U.S. storage, (c) Grand Coulee inflow and (d) hydropower benefit for the U.S.

The model validation period was 12 years from 2006–2017 (Fig. 6a–d). Since the warmup period during the calibration and validation simulation is only 3 months (i.e., when model stability is achieved), the selected calibration and validation periods are long enough to yield robust results. Compared to calibration results, model validation presented slightly better results in terms of performance metrics (Table 4). The simulated behavior of the reservoir level in Canada and the U.S. during calibration and validation are quite similar (Fig. 6a–b). In Canadian reservoirs, the model accurately simulates the maximum peaks, but the simulated low reservoir level is higher than the observed (Fig. 5a and Fig. 6a). Meanwhile, for the U.S. reservoirs, the simulated lower reservoir level is lower than observed (Fig. 5b and Fig. 6b). It is to be noted that the actual operating rules for these dams are dynamic based on seasonal changes and weather forecasts. In practice, they may change suddenly from the pre-determined plan given unforeseen circumstances.

Therefore, it is impossible to capture the exact behavior in a lumped model of this kind. The validation result for Grand Coulee inflow (Fig. 6c) and hydropower benefit for the U.S. (Fig. 6d) showed similar performance as the calibration period.

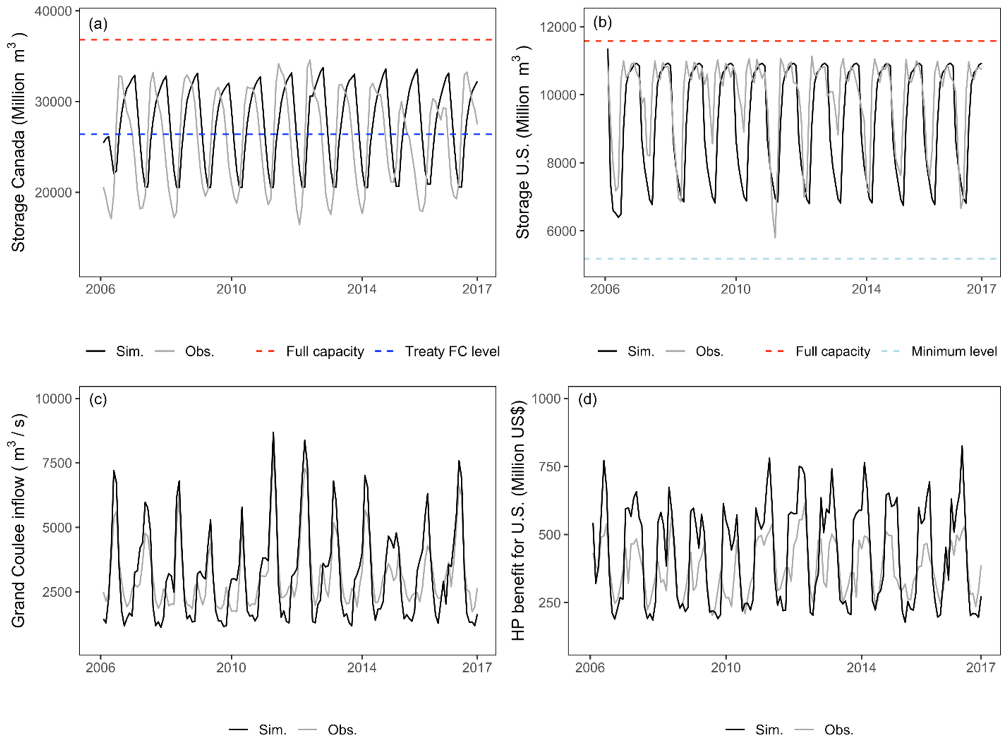

Figure 6. Validation result 2006 – 2017 showing, (a) Canadian storage, (b) U.S. storage, (c) Grand Coulee inflow and (d) hydropower benefit for the U.S.

PBIAS for both calibration and validation showed that the result is close to optimal, and Grand Coulee inflow showed the best fit with the PBIAS value that is closest to 0. VE is only applied to the reservoir volumes and streamflow, as per the suitability of the metric. VE values are greater than 0.72, suggesting a good fit. Similarly, agreement index or rd values indicated better performance for all the comparisons except for Canadian storage. The result of these metrics show that the model is able to replicate and predict the desired behavior.

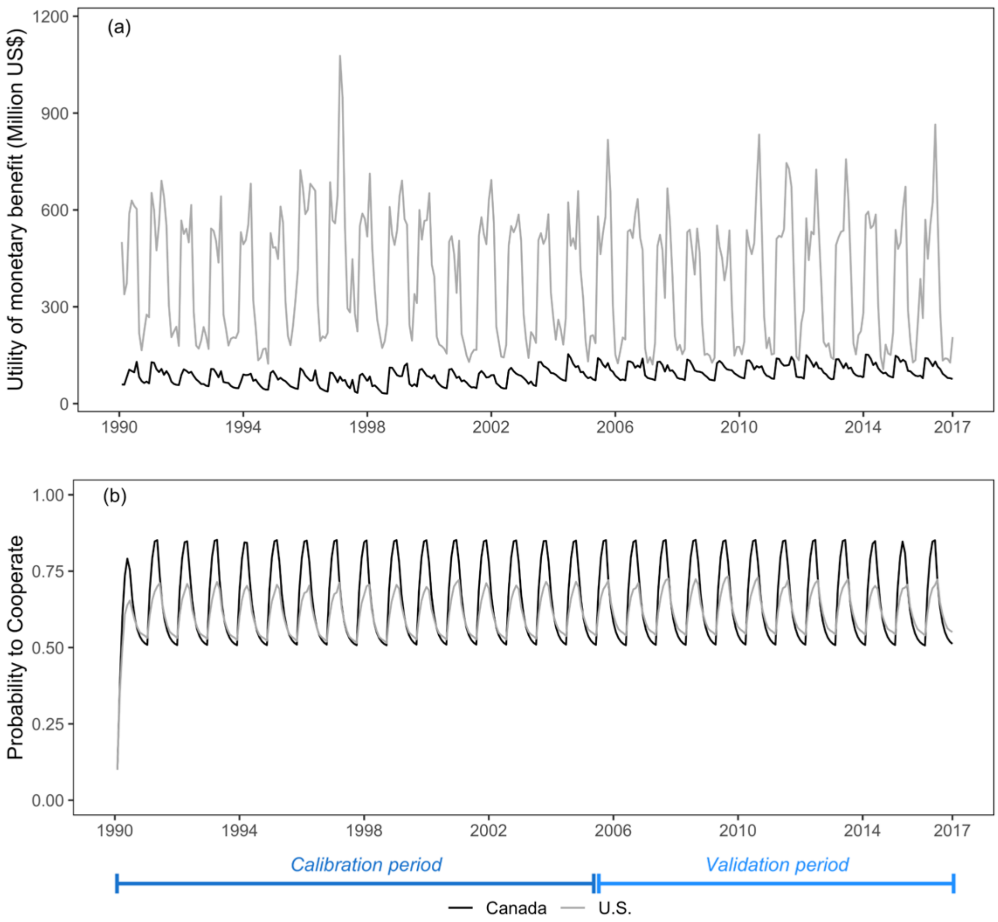

Figure 7. Change in, (a) the utility of monetary benefit and (b) probability to cooperation during calibration and validation period for Canada and the U.S. Note: The lower initial probability to cooperate during 1990 is only due to the warmup period of model simulations.

Figure 7a–b shows the utility of monetary benefit and dynamics of the probability to cooperate for the U.S. and Canada during the calibration and validation periods. This model simulation with calibrated parameters over 1990 to 2017 is also referred to as baseline in the next section. The share of benefits that the U.S. receives is higher than the benefit in Canada, relatively, despite the Canadian Entitlement (Fig. 7a). The minimum probabilities to cooperate for both countries converge at 0.5, while peak amplitude for cooperation dynamics is higher for Canada compared to the U.S (Fig. 7b).

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4.2 Scenario analysis

The scenario analysis results presented below is based on environmental and institutional change, and social preferences. The scenario analysis covers the same time period from 1990 to 2017, utilizing observed inflow, tributary streamflow, and storages, and the same initial conditions as these simulations are not for projection, but rather to gain a deeper understanding of dynamics in the socio-hydrological system.

4.2.1 Scenarios based on environmental and institutional change

The four scenarios tested here are based on changes in environmental and institutional conditions. The results are compared with the baseline scenario which represents cooperation between both countries. In the quantile-quantile plot (Fig. 8a–f), the baseline scenario is shown on the horizontal axis and four scenarios on the vertical axis, where each point represent a time step. The scenario "χ *decreases*" significantly reduces the probabilities to cooperate for both countries as the maximum Cca reduced from 0.85 to 0.7 and maximum Cus reduced from 0.75 to 0.64. The probability to cooperate for Canada under the "χ *decreases*" scenario is identical to the "χ *decreases and high fish spills*" scenario (Fig. 8a), thus blue and cyan points overlap. Reducing χ showed two distinct characteristics: the rise of Cca and Cus took almost 8 years of simulation to converge and level off (which is not shown in the figure), although the average value when the convergence occurred did not deviate much (thus values around 0.55 falls near the y = x line), the maximum probability to cooperate or Cca and Cus reduced significantly. Similar results were seen for the U.S. probability to cooperate (Fig. 8b). Lowering the χ resulted in lower Cca, and, therefore, Canada would be expected to increase the level of storage in its dams to produce more hydropower as compared to baseline (Fig. 8c). Lowering the χ impacted Cus too, along with Cca, because, if Canada increased its hydropower production, the U.S. would have to provide its own flood control. Therefore, reservoir levels in the U.S. would decrease as compared to baseline when χ decreases (Fig. 8d). Since Canada would produce its own hydropower in this scenario, the monetary benefit increased slightly compared to baseline, and the result is similar to the "χ *decreases and high fish spills*" scenario for Canada (Fig. 8e).

The "χ *increases*" scenario indicates better institutional capacity that favors cooperation. Increasing χ increased the maximum probabilities to cooperate (i.e., C_{ca} and

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C_{us}) but the minimum remains the same (as lower quantile falls on the identity line or y = x line) (Fig. 8a–b). While not shown in the figure, the time it took to converge is similar to the baseline. With increasing χ Canada would provide flood control to the U.S. as agreed upon in the CRT. Here, a slight increase in the capacity for flood control in Canadian storage was observed in the model, as storage level decreased slightly below the baseline (Fig. 8c) and the U.S. continues its existing operations to produce maximum hydropower, hence the storage level in the U.S. remains the same as in the baseline (Fig. 8d). With increasing χ, Canada's and the U.S.'s benefit continues to be the same as the baseline (Fig. 8e). When χ increases or decreases the utility benefit that the U.S. receives does not change significantly. This is due to the U.S. balancing the increased flood damage control while hydropower production is compromised.

The "*High fish spills*" scenario refers to strict regulation to protect fish passage along the Columbia River, which has negative implications for hydropower production. Increasing fish spills in U.S. dams has no effect on the Canadian probability to cooperate (C_{ca}) as it does not affect Canadian dam operation (Fig. 8a). Increasing the fish spills decreases peak Cus slightly but the average remained similar to the baseline (Fig. 8b). This also does not affect the storage level in the U.S. dams (Fig. 8d), but monetary benefit for the U.S. decreases due regulation as water is diverted from the hydropower turbines (Fig. 8f). It is to be noted that this loss of hydropower production affects the U.S. but has no effect to Canadian benefit because the U.S. remains obligated to pay the Canadian Entitlement even if hydropower production is lower. The combined scenario of *"χ decreases and high fish spills"* has similar results to the "*χ decreases"* scenario (Fig. 8a–e), but reduction in monetary benefit is higher compared to the "*χ decreases"* and "*High fish spills*" scenarios.

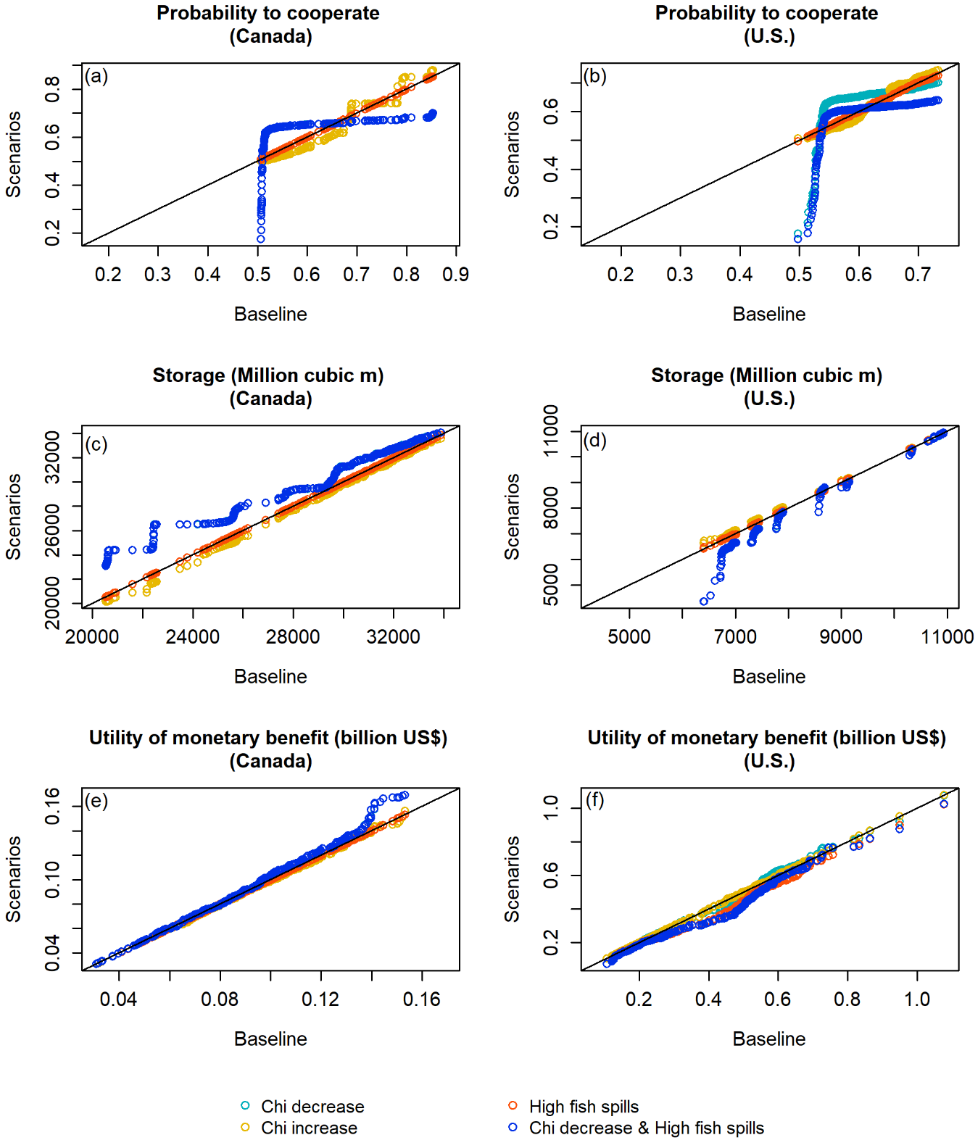

Figure 8. Quantile-Quantile plot of the baseline versus other scenarios (χ decrease, χ increase, high fish spills and combined χ decrease and high fish spills) comparing probabilities to cooperate, reservoir storage volumes and utility of monetary benefits

4.2.2 Scenario analysis in terms of social preferences

In addition to the scenarios above, four different scenarios of social preferences were tested and compared to each other. Figure 9 shows the differences between the expected utility of cooperation and non-cooperation from each country according to different scenarios.

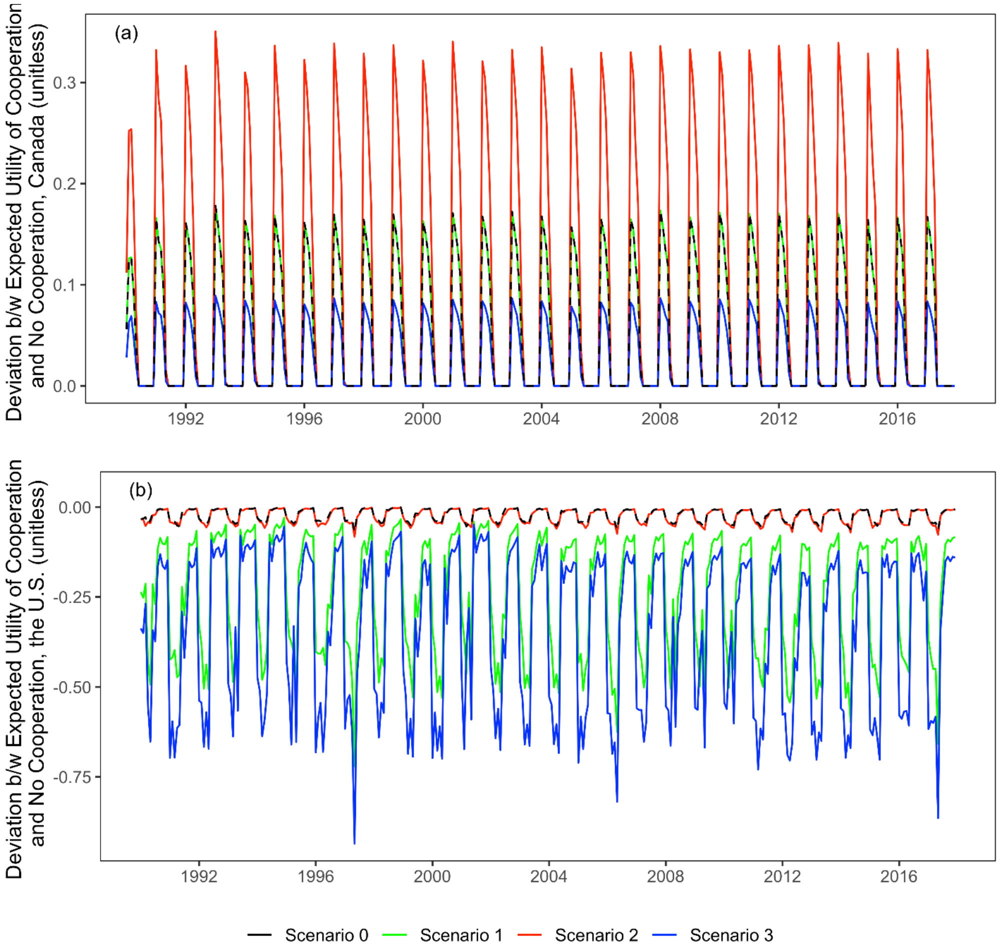

Figure 9. The differences between the expected utility of cooperation and no cooperation from each country according to different scenarios for (a) Canada and (b) the U.S.

Figure 10a–c, shows the changes in the probability to cooperation (C_{ca} and C_{us}) according to the different configurations of social preferences. As shown in Fig. 10a–c, Canada's probability of cooperation is always higher than 0.5 in all scenarios because Canada can get higher expected utility when it chooses to cooperate no matter which behavioral types the two countries possess. This explains why the probability to cooperate in Canada is always higher than the U.S. in Fig. 10a–c. Conversely, since the expected utility of cooperation in the U.S. is always smaller than the expected utility of non-cooperation in Fig. 9b, the probability of cooperation of the U.S. is always less than Canada (Fig. 10a-c).

Comparing *“Scenario 0”* and *“Scenario 1”* from the standpoint of Canada, we found that there was no difference in the outputs between *“Scenario 0”* and *“Scenario 1”* (Fig. 10a). This means that a decrease in the guilt coefficient of the U.S. does not affect Canadian decision-making on whether to cooperate or not. However, in *“Scenario 2”*, the gap between the expected utilities with cooperation and without cooperation widens and Canada is more likely to continue cooperating when Canada feels more jealousy (more sensitive to disadvantageous inequity) (Fig. 9a). From the standpoint of Canada, it is always economically beneficial to cooperate with the U.S. because Canada can receive the Entitlement from the U.S. under the CRT. In other words, the more unfair the distribution of material benefits between Canada and the U.S., and the greater the jealousy of Canada, the more Canada will be motivated to cooperate due to the Entitlement (Fig. 10b). In *“Scenario 3”*, the differences between the expected utility of cooperation and non-cooperation decreases compared to *“Scenario 0”* if Canada does not care about the counterpart’s payoffs and focuses on its own payoffs (Fig. 9a). Cooperation will decline as Canada is narrowly self-interested in the fair distribution of material payoffs (Fig. 10c). In terms of cooperation, selfishness is worse than jealousy.

From the standpoint of U.S., there was no difference between "Scenario 0" and "Scenario 2" in terms of outputs (Fig. 10b). This implies that a rise in Canada's jealousy coefficient has no effect on the decision of U.S. whether to cooperate. Comparing *“Scenario 0”* and *“Scenario 1”*, the difference between expected utilities with and without cooperation is expanded, but the expected utilities of non-cooperation are larger than those of cooperation (Fig. 9b). As a result, the U.S. is less inclined to cooperate in the future when it feels less guilty (less sensitive to advantageous inequity) (Fig. 10a). In other words, the more material benefits Canada receives and the less guilt the U.S. has, the more driven the U.S. will be motivated to break the Treaty. Like *“Scenario 3”*, if the U.S. does not care about the counterpart’s payoffs and focuses on its own payoffs, the relative magnitude of expected utility of cooperation will decrease. As the guilt of the U.S. decreases, the U.S. becomes less concerned about a “fair deal” with Canada and loses the motivation to continue cooperation. Therefore, the U.S. can maximize its profits by halting cooperation (not paying the Canadian Entitlement) and operating unilaterally.

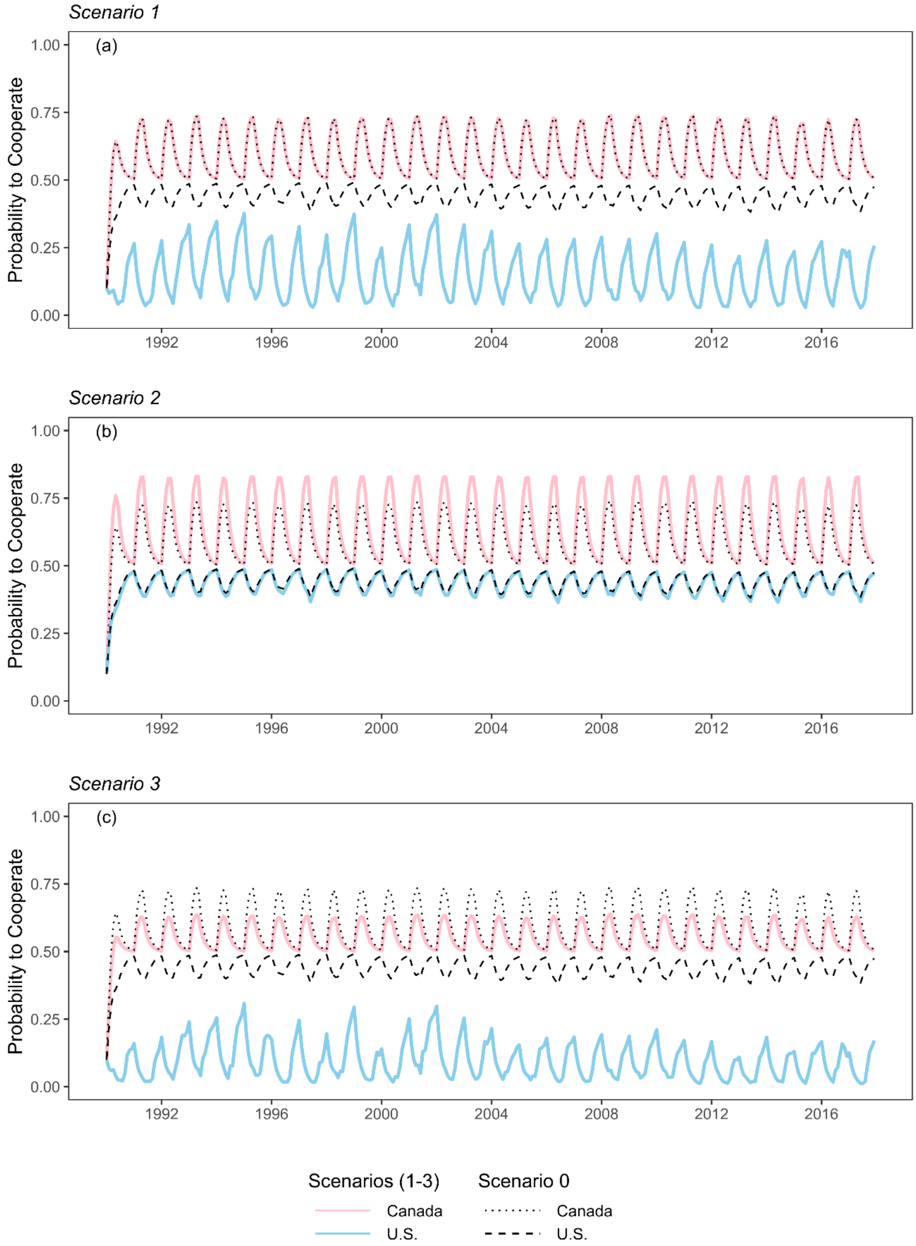

Figure 10. The probability to cooperate of each country according to different scenarios (a) Scenario 1, (b) Scenario 2, and (c) Scenario 3

Since Canada gets the Entitlement due to the CRT, Canada is likely to continue cooperating. If the U.S. preference for a fair distribution of benefits declines during future CRT negotiations, such as in *"Scenario 1"* and *"Scenario 3"*, the U.S. is more likely to break the treaty or change its stance on the Entitlement. That does not mean that the U.S. has zero or negative benefit from the CRT. The U.S. has some benefits, but it would not continue to cooperate because the benefits of not cooperating are greater than the benefits of cooperating. As environmental concerns increase, the net benefit of the U.S. is expected to decline further because of lower hydropower benefit, so the U.S. is less likely to agree with continuation of the treaty until it is changed to create greater benefits for the U.S. from cooperation.

5 Discussion and conclusion

The CRT is regarded as one of the most successful transboundary river agreements. As the upstream and downstream actors, Canada and the U.S. have asymmetric access to water resources, and different positions with regard to the risk of floods and potential for hydropower production. Within the Columbia River basin, Canada is less susceptible to flood risk relative to the U.S. and the U.S. has capacity for higher hydropower production relative to Canada. The unique feature of the CRT is that the two countries developed a plan to manage the river as a unified system and to share the costs and benefits equitably (Bankes and Cosens, 2013; Shurts and Paisley, 2019). This collective sharing of risks from flooding and benefit from hydropower as indicated by Wolf (2007) and Zeitoun et al. (2013) makes the CRT successful among other transboundary river treaties. This study examines the dynamics of cooperation, and how it is affected by feedback between human and natural systems. It is important to understand the underlying drivers of a successful cooperative regime and the factors that influence each country's choice about whether to cooperate or not. The provisions of the CRT expire in 2024, and negotiations for the next phase of the treaty are ongoing. There have been many prominent discussions about what the future of the treaty should look like, including issues related to hydropower generation versus fish, and how to account for spills (Blumm and Deroy, 2019; Harman and Stewardson, 2005; Leonard et al., 2015; Muckleston, 1990; Northwest Power and Conservation Council, 2019; United States Government Accountability Office, 2018). Additionally, both countries perceive imbalances in the benefits that are received from the CRT relative to what each deserves or compared to what they perceive the other side's benefits to be (Holm, 2017; Stern, 2018). As discussed in Gain et al. (2021) and Gober and Wheater (2014), the success in treaties or institutions managing river basins depends not only on the control of hydrology but in consideration of socio-political dynamics. This study shows that addressing emerging social and environmental issues are critical to continued cooperation, providing valuable insights for the current renegotiation process, as well as future treaty negotiations on transboundary waterways similar to the Columbia River.

Natural and social systems evolve over time. Under unforeseen and uncertain changes, the balance of these systems could shift. A subtle social change can be induced by environmental and hydrological changes, which in turn lead to further unforeseen changes in hydrologic or physical systems. For the Columbia River Basin sudden change in cooperation and deviation from cooperation to conflict is not anticipated because both countries that have similar economy and political power, and have shared values, common interests and multi-layered economic ties. The socio-hydrological system dynamics model developed for this study captures the dynamics of cooperation to reflect external perturbations. Explicitly incorporating the probability to cooperate C_{CA} and C_{US} (Eq. 5 and 6) into the model, enables exploration of the factors influencing cooperation. This study further illustrates the utility of simplified lumped models in understanding complex systems.

This socio-hydrological model presented here further allowed for the exploration of scenarios under environmental and institutional changes, and social preferences, to understand how robust the cooperation on this transboundary waterway is. These scenarios represent current and plausible future socio-political and environmental changes. We found that institutional capacity (χ) plays an important role in long term cooperation (Fig. 8a–b and Fig. S17, supplementary material (SI 3)). Stronger environmental regulation for increased fish spills affects the benefit for the U.S. but not as substantially as when χ (institutional capacity) decreases. Canada continues to receive payment through the Canadian Entitlement, even when the U.S. is producing less hydropower, something that is interesting to explore further for future negotiations of the CRT. Different configurations of social preferences for the behavioral model of Canada and U.S. was used to demonstrate how the probability to cooperate changes. The expected utility of cooperation as compared to expected utility of non-cooperation is higher for Canada and lower for the U.S. (Fig. 9). Thus, the probability to cooperate was simulated to be higher for Canada. The results show that both the guilt coefficient of the U.S. and the jealousy coefficient of Canada affect the level of cooperation. For future CRT negotiations, the ideas considered in this study could help provide insight into the long-term dynamics of cooperation and the impacts of benefit sharing. For other transboundary rivers (e.g., along Nepal and India, Bangladesh and India, or India and Pakistan (Ho, 2016; Mirumachi, 2013; Saklani et al., 2020; Thomas, 2017; Uprety and Salman, 2011)), the jealousy and guilty coefficient between actors and their social preferences will not be the same as in Columbia River Basin. Similarly, the tipping points for the balance of cooperation arising from environmental and social change could be different and this warrants future research in other transboundary river basins.

This socio-hydrological system dynamics model can be further improved by considering additional variables related to climate change, land use change and water use regime changes. The key limitation of this study is the explicit consideration of water use for hydropower production and flood control only. The study does not consider future projections of these variables, which would be a possible direction for future research. Another limitation is the method of estimation of flood damages. We estimated the economic benefits involving flood damage prevention, which does not include the monetary benefit of flood control in Canada due to treaty dams because little information is available in the scientific literature and official reports, and existing resources indicate significantly less flood damage in Canada relative to the U.S. (BC Ministry of Energy and Mines, 2013; Northwest Power and Conservsation Council., n.d.). However, future studies should investigate the magnitude of this benefit since there are certainly flood risks averted by Canadian storage.

As mentioned previously, the results of this study can help inform the renegotiation of the CRT in two ways: (1) the methods of modeling the hydrological and social systems in tandem, and using behavioral economics, could be used to help formulate policies or management priorities and (2) understanding of the connection between the share of benefits received by each side to cooperation can support negotiation discussions to find solutions that would satisfy both sides. More generally, the model demonstrates that understanding the motivations of each country in terms of guilt and jealousy might provide insight into the factors driving each country and the thresholds that might influence their decision about whether to cooperate. We also find that it is of great importance to maintain institutional strength in support of cooperation.

Unlike the U.S. and Canada where a non-cooperative regime or resort to direct conflict is unanticipated even if the benefits are perceived to be severely imbalanced, there are many other river basins where different environmental challenges are evolving (UNEP, 2016) and political tensions are high. Globally, conflicts do arise between countries that share a water source, with root causes that extend far beyond the water system (Sadoff and Grey, 2002). However, transboundary rivers support the livelihoods of millions of people, preserve ecosystems, and provide a vital resource that needs to be managed sustainably. Using the methodologies presented in this study and the insights gained could be applied to other river basins around the world to help us understand what behaviors and benefits are driving choices about cooperation.

Author contribution

AS, FS, SP and CC planned this work as participants of "Socio-Hydrology Summer Institute on Transboundary Rivers"; AS focused on model development and analysis; FS focused on data collection and data analysis; SP focused on behavior economics; CC focused on review and synthesizing Columbia River treaty; AS, FS, SP and CC conceptualized the system dynamics framework; FS and AS formulated stock and flow equations; SP formulated cooperation dynamics equations; AS and SP formulated hydropower and flood control benefit equations; CC conducted assessment of past and current issues affecting treaty renegotiation; AS wrote the model script, performed model testing, scenario analysis and data visualization; SP performed social preference scenario analysis and assessment; AS, FS, SP and CC wrote the manuscript draft; AS revised the manuscript; MG, DY, and EM provided guidance and funding, and reviewed and edited the manuscript.

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