

Numerical modelling of flow and transport in Bari industrial area by means of rough walled parallel plate and random walk models

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Abstract

Modelling fluid flow and solute transport dynamics in fractured karst aquifers is one of the most challenging tasks in hydrogeology.

The present study investigates on the hotspots of groundwater contamination in the industrial area of Modugno (Bari –Southern Italy) where the limestone aquifer has a fractured and karstic nature.

A rough walled parallel plate model coupled with a geostatistical analysis to infer the values of the equivalent aperture has been implemented and calibrated on the basis of piezometric data.

Using the random walk theory, the steady state distribution of hypothetical contamination with the source at the hot spot has been carried out reproducing a pollution scenario which is compatible with the observed one. From an analysis of the flow and transport pattern it is possible to infer that the anticline affecting the Calcare di Bari formation in directions ENE-WSW influences the direction of flow as well as the propagation of the contaminant.

The results also show that the presence of nonlinear flow influences advection, in that it leads to a delay in solute transport with respect to the linear flow assumption. This is due to the non-constant distribution of solute according to different pathways for fractured media which is related to the flow rate.

Introduction

The characterization and the description of phenomena that involve fractured aquifers, especially if considered in relationship with water resource exploitation, is an important issue because fractured aquifers serve as the primary source of drinking water for many areas of the world. In fractured rock aquifers, groundwater is stored in the fractures, joints, bedding planes and cavities of the rock mass. The ability of a fracture to transmit water as well as contaminants depends primarily on the size of the opening, or the fracture aperture.

35 The parallel plate model is widely used to simulate flow in a fracture due to its simplicity of
36 idealizing a fracture. Many workers (Baker, 1955; Huitt, 1956; Snow, 1968, 1970; Gale, 1977)
37 have used flow between smooth parallel plates as a model for flow in fractures. The solution to
38 the Navier-Stokes equation for flow between parallel plates, known as plane Poiseuille flow,
39 has been known to fluid mechanics since the nineteenth century.

40 Witherspoon et al. (1980) and Elliott et al. (1985) suggested that a factor should be introduced
41 into the parallel plate theory to take account of the effects of joint surface properties.

42 Zimmermann and Bodvarsson (1996) discussed the problem of fluid flow through a rock
43 fracture within the context of fluid mechanics. The derivation of the 'cubic law' was given as
44 the solution to the Navier-Stokes equations for flow between smooth, parallel plates. They
45 analysed the various geometric and kinematic conditions that are necessary in order for the
46 Navier-Stokes equations to be replaced by the more tractable lubrication or HeleShaw equations
47 and reviewed various analytical and numerical results pertaining to the problem of relating the
48 effective hydraulic aperture to the statistics of the aperture distribution.

49 Some researchers proposed a variable aperture model stating that it is better adapted to describe
50 flow and transport channeling effects than a parallel plate model (Neretnieks et al., 1982;
51 Bourke, 1987; Pyrak-Nolte, 1988; Tsang and Tsang, 1989; Tsang et al., 2001) where fracture
52 apertures can be described by normal, (Lee et al., 2003), lognormal (e.g., Keller, 1998; Keller
53 et al., 1999), or gamma distributions (Tsang and Tsang, 1987), or a self-affine scale invariance
54 (Plouraboue et al., 1995).

55 Neuzil and Tracy (1981) presented a model for flow in fractures where the flow is envisioned
56 as occurring in a set of parallel plate openings with different apertures whose distribution was
57 lognormal and used a modified Poiseuille equation.

58 They showed that the flow conformed to the cubic law and also that the maximum flow occurs
59 through the largest apertures, thereby emphasizing that flow occurs through preferred paths.
60 Thus in their analysis, the flow depended on the tail of the frequency distribution.

61 Tsang and Tsang, (1987) proposed a theoretical approach to interpret flow in a tight fractured
62 medium in terms of flow through a system of statistically equivalent one-dimensional channels
63 of variable aperture. The channels were statistically equivalent in the sense that the apertures
64 along each flow channel are generated from the same aperture density distribution and spatial
65 correlation length.

66 Oron and Berkowitz (1998) have examined the validity of applying the 'local cubic law' (LCL)
67 to flow in a fracture which is bounded by impermeable rock surfaces. A two- dimensional order-
68 of-magnitude analysis of the Navier-Stokes equations yields three conditions for the

69 applicability of LCL flow, as a leading-order approximation in a local fracture segment with
70 parallel or nonparallel walls. These conditions demonstrate that the 'cubic law' is valid provided
71 that aperture is measured not on a point-by-point basis but rather as an average over a certain
72 length. Experimental work by Plouraboué et al. (2000) in self-affine rough fractures with
73 various translations of the opposing fracture surfaces indicated that heterogeneity in the flow
74 field caused deviations from the parallel plate model for fracture flow. Some researchers often
75 find it convenient to represent aperture fields in terms of equivalent aperture in the parallel plate
76 model (Zheng et al., 2008).

77 Brush and Thomson (2003) developed three-dimensional flow models to simulate fluid flow
78 through various random synthetic rough-walled fractures created by combining random fields
79 of aperture and the mean wall topography or midsurface, which quantifies undulation about the
80 fracture plane.

81 The total flow rate from three-dimensional Stokes simulations were within 10% of LCL
82 simulations with geometric corrections for all synthetic fractures. Differences between the NS
83 and Stokes simulations clearly demonstrated that inertial forces can significantly influence the
84 internal flow field within a fracture and the total flow rate across a fracture.

85 Klimczak et al. (2010) carried out flow simulations through fracture networks using the discrete
86 fracture network model (DFN) where flow was modeled through fracture networks with the
87 same spatial distribution of fractures for correlated and uncorrelated fracture length-to-aperture
88 relationships. Results indicate that flow rates are significantly higher for correlated DFNs.
89 Furthermore, the length-to-aperture relations lead to power-law distributions of network
90 hydraulic conductivity which greatly influence equivalent permeability tensor values. These
91 results confirm the importance of the correlated square root relationship of displacement to
92 length scaling for total flow through natural opening-mode fractures and, hence, emphasize the
93 role of these correlations for flow modeling.

94 Wang et al. (2015) developed and tested a modified LCL (MLCL) taking into account local
95 tortuosity and roughness, and works across a low range of local Reynolds Numbers. The MLCL
96 was based on (1) modifying the aperture field by orienting it with the flow direction and (2)
97 correcting for local roughness changes associated with local flow expansion/contraction. In
98 order to test the MLCL, they compared it with direct numerical simulations with the Navier-
99 Stokes equations using real and synthetic three-dimensional rough-walled fractures, previous
100 corrected forms of the LCL, and experimental flow tests. The MCL proved to be more accurate
101 than previous modifications of the LCL.

102 The CTRW approach provides a versatile framework for modelling (non-Fickian) solute
103 transport in fractured media.

104 Berkowitz et al (2001) examined a set of analytical solutions based on the continuous time
105 random walk (CTRW) approach to analyze breakthrough data from tracer tests to account for
106 non-Fickian (or scale-dependent) dispersion behavior that cannot be properly quantified by
107 using the advection-dispersion equation.

108 Cortis et al. (2008) developed a macroscopic model based on the Continuous Time Random
109 Walk (CTRW) framework, to characterize the interaction between the fractured and porous
110 rock domains by using a probability distribution function of residence times. They presented a
111 parametric study of how CTRW parameters evolve, describing transport as a function of the
112 hydraulic conductivity ratio between fractured and porous domains.

113 Srinivasan et al. (2010) presented a particle-based algorithm that treats a particle trajectory as
114 a subordinated stochastic process that is described by a set of Langevin equations, which
115 represent a continuous time random walk (CTRW). They used convolution based particle
116 tracking (CBPT) to increase the computational efficiency and accuracy of these particle-based
117 simulations. The combined CTRW–CBPT approach allows to convert any particle tracking
118 legacy code into a simulator capable of handling non-Fickian transport.

119 Dentz et al (2016) developed a general CTRW approach for transport under radial flow
120 conditions starting from the random walk equations for the quantification of non-local solute
121 transport induced by heterogeneous flow distributions and by mobile-immobile mass transfer
122 processes. They observed power-law tails of the solute breakthrough for broad distributions of
123 particle transit times and particle trapping times. The combined model displayed an
124 intermediate regime, in which the solute breakthrough is dominated by the particle transit times
125 in the mobile zones, and a late time regime that is governed by the distribution of particle
126 trapping times in immobile zones.

127 The present study is aimed at analysing the scenario of groundwater contamination of the
128 industrial area of Modugno (Bari –Southern Italy) where the limestone aquifer has a fractured
129 and karstic nature.

130 Previous studies carried out in the same aquifer have applied different conceptual models to
131 model fluid flow and contaminant transport.

132 Cherubini (2008) applied the discrete feature approach (Diersch, 2002) where the 3D geometry
133 of the subsurface domain describing the matrix structure was combined by interconnected 2D
134 and 1D discrete feature elements in two dimensions in order to simulate respectively fractures
135 and karstic cavities in the Bari limestone aquifer. The fracture distribution was inferred from a

136 nonparametric geostatistical analysis (Indicator Kriging) of fracture frequency data which had
137 been derived by RQD (Priest and Hudson, 1976) data of the contaminated area of the ex
138 Gasometer.

139 Cherubini et al. (2008) compared the flow modelling results of the previous work with those
140 from a new hydrogeological reconstruction of the heterogeneities in the same aquifer by means
141 of multiple realizations conditioned to borehole data (RQD population), in order to obtain a
142 three-dimensional distribution of fracture frequency, cavities and terra rossa lenses.

143 Cherubini and Pastore (2010) applied the nested sequential indicator simulation algorithm to
144 represent the geological architecture of the Bari limestone aquifer which provided reliable
145 prediction of fluid flow. According to phenols transport, the presence of preferential pathways
146 was detected.

147 Cherubini et al. (2013) realised a 3D flow model of Bari limestone aquifer supported by a
148 detailed local scale geologic model realised by means of Sequential indicator simulation (SIS)
149 of lithofacies unit sequences. In this study, a lumped parameter approach was used and
150 calibrated on the groundwater discharge and global hydraulic gradient where fluid flow in
151 fractures was represented by the cubic law, and Darcy–Weisbach equation was used to estimate
152 resistance term in karst network.

153 Masciopinto et al. (2010) adopted a conceptual model consisting of a 3D parallel set of
154 horizontal planar fractures in between rock layers, each fracture having a variable aperture
155 generated by a stationary random field conditioned to the data derived from pumping-tracer
156 tests. The particle tracking solution was combined with the PHREEQC-2 results to study two-
157 dimensional laminar/non-laminar flow and reactive transport with biodegradation in each
158 fracture of the conceptual model.

159 Masciopinto and Palmiotta (2013) derived new equations of fracture aperture as functions of a
160 tortuosity factor to simulate fluid flow and pollutant transport in fractured aquifers.
161 MODFLOW/MT3DMS water velocity predictions were compared with those obtained using a
162 specific software application which solves flow and transport problems in a 3D set of parallel
163 fissures. The results of a pumping/tracer test carried out in a fractured limestone aquifer in Bari
164 (Southern Italy) have been used to calibrate advective/dispersive tracer fluxes given by the
165 applied models. Successful simulations of flow and transport in the fractured limestone aquifer
166 were achieved by accommodating the new tortuosity factor in models whose importance lies in
167 the possibility of switching from a discrete to a continuum model by taking into account the
168 effective tracer velocity during flow and transport simulations in fractures.

169 Masciopinto and Visino (2017) carried out filtration tests on a set of 16 parallel limestone slabs
170 having a thickness of about 1 cm where rough surfaces and variable fracture apertures had been
171 artificially created. The experimental filtration results suggest that model simulations of
172 perturbed virus transport in fractured soils need to also consider pulse-like sources and sinks of
173 viruses. This behavior cannot be simulated using conventional model equations without
174 including a new kinetic model approach.

175 The present work focuses on the investigation of the hotspots of aquifer contamination in order
176 to infer the location of the sources.

177 A rough walled parallel plate model has been implemented and calibrated on the basis of
178 piezometric data and has coupled a geostatistical analysis to infer the values of the equivalent
179 aperture.

180 The current study introduces a novel approach for simulating flow and transport in fractured
181 aquifers by means of combining a rough walled parallel plate model for the flow simulation
182 coupled with inverse modelling and geostatistical analysis to infer the values of the equivalent
183 aperture together with the Random Walk Theory to reproduce the scenario of contamination.

184

185

186 **Geological and hydrogeological framework**

187 It is well known that hydraulic properties and consequently fluid circulation and contaminant
188 propagation in carbonate rocks are strongly influenced by the degree of rock fracturing and, in
189 general, the presence of mechanical discontinuities, like faults, joints, or other tectonic elements
190 such as syncline or anticline axes (Caine et al., 1996; Caine and Foster, 1999; Antonellini et
191 al., 2014; Billi et al., 2003). Also, the deformation mechanisms are mainly controlled by the
192 physico-chemical properties of rocks, which are, in turn, the result of different composition,
193 depositional setting and diagenetic evolution (Zhang and Spiers, 2005; Rustichelli et al., 2012).
194 From the geological point of view, the investigated area is located in the Murge Plateau
195 corresponding to a broad antiformal structure oriented WNW- ESE and represents the bulging
196 foreland of the Pliocene-Pleistocene Southern Apennines orogenic belt (Pieri et al., 1997;
197 Doglioni, 1994; Foster and Evans, 1991; Korneva et al., 2014; Parise and Pascali, 2003).

198 The stratigraphy of the Murge area consists of a Variscan crystalline basement topped by 6-7
199 km-thick Mesozoic sedimentary cover (represented by the Calcare di Bari formation) followed
200 by relative thin and discontinuous Cenozoic and Quaternary deposits (Calcareniti di Gravina
201 formation). Figure 1 shows the simplified geological map of the area of Bari

202

203 *Calcare di Bari formation (Cretaceous)*

204 The Calcare di Bari succession consists of biopeloidal and peloidal wackestones/packstones
205 alternating with stromatolithic bindstones with frequent intercalations of dolomitic limestones
206 and grey dolostones. The formation shows a thickness of about 470 m. Most of the Calcare di
207 Bari formation shows facies features related to peritidal environments; only the upper part
208 suggests a relatively more distal and deeper environment belonging to an external platform
209 setting (CARG project, 2010; Fig.1).

210 This succession appears stratified and fissured and, where it does not show tectonical
211 discontinuities, it is characterized by a subhorizontal or slightly inclined lying position. This
212 formation is subjected to the complex and relevant karstic phenomena that, locally lead to the
213 formation of cavities of different shapes and sizes, partially or completely filled by “terra rossa”
214 deposits.

215 The degree of fracturing degree affecting of the Calcare di Bari formation is quite variable and
216 mainly depends on the geological and structural (faults, anticline axis,...) evolution of the area
217 including faulting and folding. Also the distribution of the local measurement of the Rock
218 Quality Designation (RQD) index is confirmed by the variability of the electrical resistivity
219 along geoelectrical profiles (with length from 500 to 1000 m) and from the propagations of the
220 P and S waves (seismic measurements; length of about 1000 m).

221 On the basis of borehole and in situ surveys, carried out by private companies it was observed
222 that:

223 - The fracturing degree of the Calcare di Bari formation is quite variable and it is
224 expressed by the Rock Quality Designation (RQD) values that vary between 16 and 25%
225 (maximum borehole depths: 30 m). Based on the classification system of Deere and Deere
226 (1988) the rock mass is of ‘very poor rock quality’ (RQD <25%).

227 - Medium values of Rock Mass Rating (RMR) about 36, indicate, after Bieniawski
228 classification (1989), very poor rock mass (class IV).

229 - In addition, profiles of the electrical resistivity (depth < 30 m) allow to emphasize the
230 presence of very variable electric resistivity values with variations between 100 (low fracture
231 carbonates rocks) and 1700 Ohm*m for very fractured formations; with local values in the order
232 of 3-4000 Ohm*m, in case of underground cavities.

233 - Similarly, the velocity of the seismic waves P and S have average values in the order of
234 1300 and 800 m/s, respectively in highly fractured limestones and 2300 (P) and 1400 (S) m/s
235 for compact formations.

236

237 *Calcareni di Gravina formation (lower Pleistocene)*

238 This unit unconformably lies on the Calcare di Bari Fm. Its thickness varies from few meters
239 to 20 m and its depositional environments are related to offshore setting. The lower boundary
240 is transgressive and is locally marked by reddish residual deposits and/or by brackish silty
241 deposits passing upward to shallow water calcarenite rich in bioclasts.

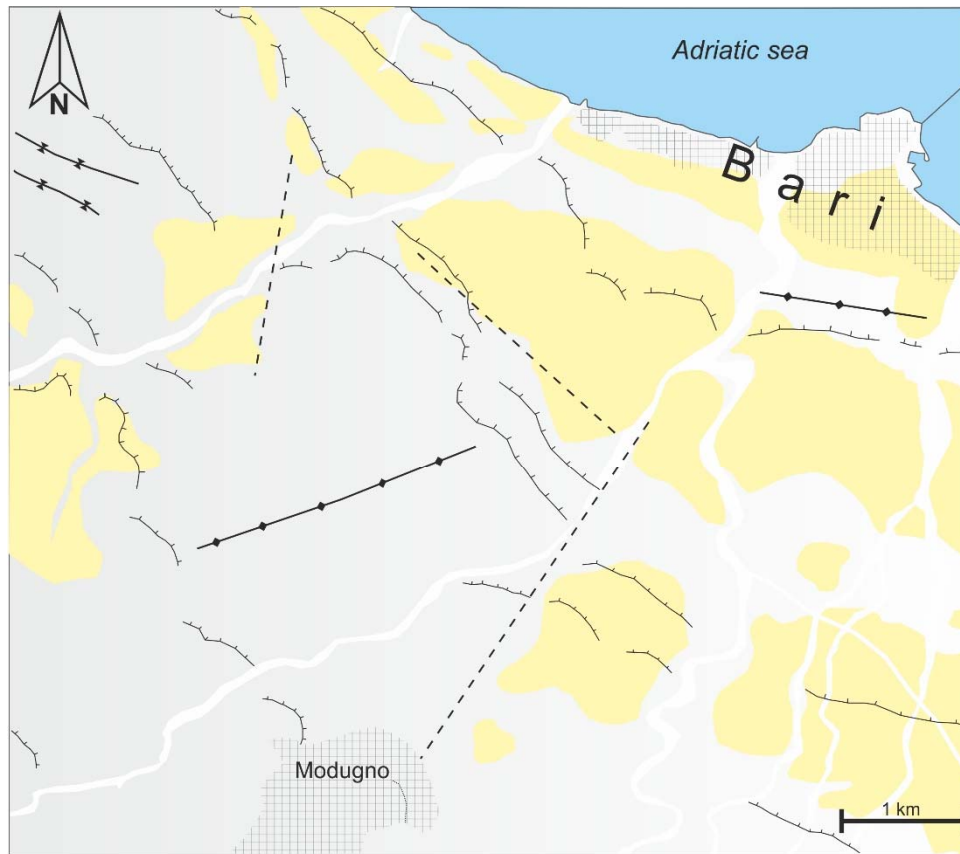
242 As regards the structural features of these deposits it is possible to observe that the anticline
243 affecting the Cretaceous succession of the Calcare di Bari formation with an ENE-WSW axial
244 direction (Fig. 1) causes a partial diversion of the water courses, whose path seems to be also
245 influenced by some NE-SW fault (NE of Modugno). The former phenomenon is due to the
246 antithetically dipping flanks of the gentle fold, while the latter effect is likely a consequence of
247 the denser fracturing along the shear zone and hence the increased erodibility of the local
248 outcropping limestone enhancing the water flow concentration.

249 In general, the limestone bedrock hosts a wide and thick aquifer due to a diffuse rock fracturing
250 and the karstic phenomena.

251 Moreover, the irregular spatial distribution of the fractures and karstic channels makes the Bari
252 aquifer very anisotropic. The average hydraulic conductivity of this aquifer is generally
253 estimated in 10^{-3} to 10^{-4} m/s.

254 The groundwater flows toward the sea, under a low gradient, in different subparallel fractured
255 layers separated by compact (i.e., not fractured) rock blocks.

256 In proximity to the coast, the carbonate (Mesozoic) stratum contains fresh water flowing in
257 phreatic conditions and floating on underlying saltwater of continental intrusion. The location
258 of the transition zone between fresh and salt water has thickness and position variable and
259 changes over time depending on the distribution of the hydrostatic pressures of the system.



260

261

262 **Figure 1. Simplified geological map of the area of Bari: (1) Calcare di Bari formation (Cretaceous); (2) Calcareniti di**
 263 **Gravina formation (Lower Pleistocene); (3) hydrographic network; (4) anticlinal axis; (5) syncline axis; (6) fault**
 264 **(uncertain); (7): escarpment.**

265

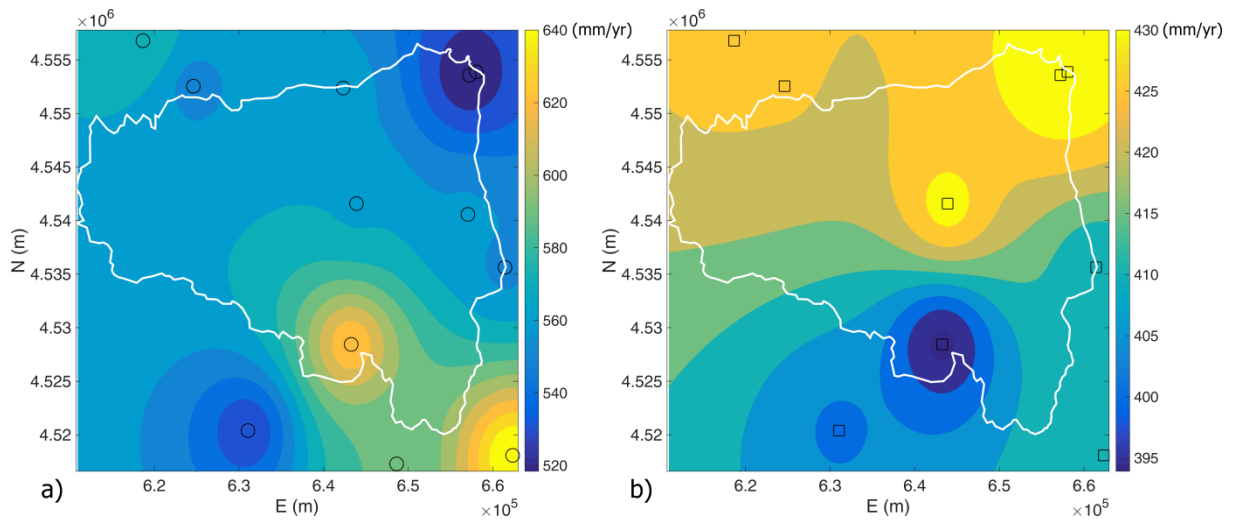
266 **Hydrologic and hydrogeologic water budget**

267 The effective infiltration has been estimated by means of the hydrologic and hydrogeologic
 268 water budget of the subtended basin. Climatic data registered in the thermopluviometric stations
 269 present in the area have been elaborated and the average rainfall module and the monthly
 270 evapotranspiration have been calculated for the three decades 1974-2005.

271 12 climatic stations have been considered (Bari – hydrographic station, Bari – observatory
 272 station, Bitonto, Grumo Appula, Adelfia, Casamassima, Mercadante, Ruvo di Puglia, Corato,
 273 Altamura, Santeramo, Gioia del Colle) and for each station and the monthly rainfall and
 274 evapotranspiration map has been realised by means of the *Inverse distance weighting* algorithm.
 275 The latter has been estimated by means of Thornthwaite method applying a crop coefficient of
 276 0.40.

277 The hydrologic and hydrogeologic basins have been defined on the basis of literature data and
 278 the regional thematic cartography.

279 The lithotypes in the study area are principally limestones and calcarenites with secondary
 280 permeability, characterised by a high transmissivity. The zones in proximity of tectonic
 281 structures create preferential flow paths but at the same time generate a dismemberment of the
 282 aquifer that could not be able to feed the flow downstream. Because of that it proves to be
 283 difficult to carry out a zonation of recharge areas and therefore a constant run off coefficient of
 284 0.10 has been considered for the whole basin. In Figure 2 the map of the a) annual precipitation
 285 and b) estimated evapotranspiration evaluated for the hydrological basin of the study area is
 286 shown.



287
 288 **Figure 2. Map of a) annual precipitation b) estimated evapotranspiration evaluated for the hydrological basin of the**
 289 **study area.**

290
 291 **Well performance tests: step-drawdown tests**

292 98 long term step drawdown hydraulic tests have been analysed in the study area.
 293 A step-drawdown test is a single-well test in which the well is pumped at a low constant
 294 discharge rate until the drawdown within the well stabilizes.
 295 Step drawdown tests can be used to evaluate the characteristics of the well and its immediate
 296 environment. Unlike the aquifer test, it is not designed to produce reliable information
 297 concerning the aquifer, even though it is possible to estimate the transmissivity of the immediate
 298 surroundings of the catchment. This test determines the critical flow rate of the well, as well as
 299 the various head-losses and drawdowns as functions of pumping rates and times. Finally, it is
 300 designed to estimate the well efficiency, to set an exploitation pumping rate and to specify the
 301 depth of installation of the pump.

302 The total drawdown at a pumping well is given by:

303
$$s = (A_1 + A_2) \cdot Q + B \cdot Q^2 \tag{1}$$

304 Where s (L) represents the registered drawdown, Q (L^3T^{-1}) the pumped flow rate, A_1 (TL^{-2}) is
 305 the linear aquifer loss coefficient, A_2 (TL^{-2}) e B (T^2L^{-5}) = are respectively the linear and
 306 nonlinear well-loss coefficients.

307 This equation can be explicited in terms of aquifer transmissivity T (L^2T^{-1}), the transmissivity
 308 of damage zone T_{SKIN} (L^2T^{-1}) and of the nonlinear term β (T^2L^{-4}) (Cherubini & Pastore, 2011):

$$309 \quad s = \left[\frac{1}{T2\pi} \ln\left(\frac{R}{r_w}\right) + \frac{1}{2\pi} \left(\frac{1}{T_{SKIN}} - \frac{1}{T} \right) \ln\left(\frac{r_{SKIN}}{r_w}\right) \right] Q + \left[\frac{\beta}{4\pi^2} \left(\frac{1}{r_w} - \frac{1}{R} \right) \right] Q^2 \quad (2)$$

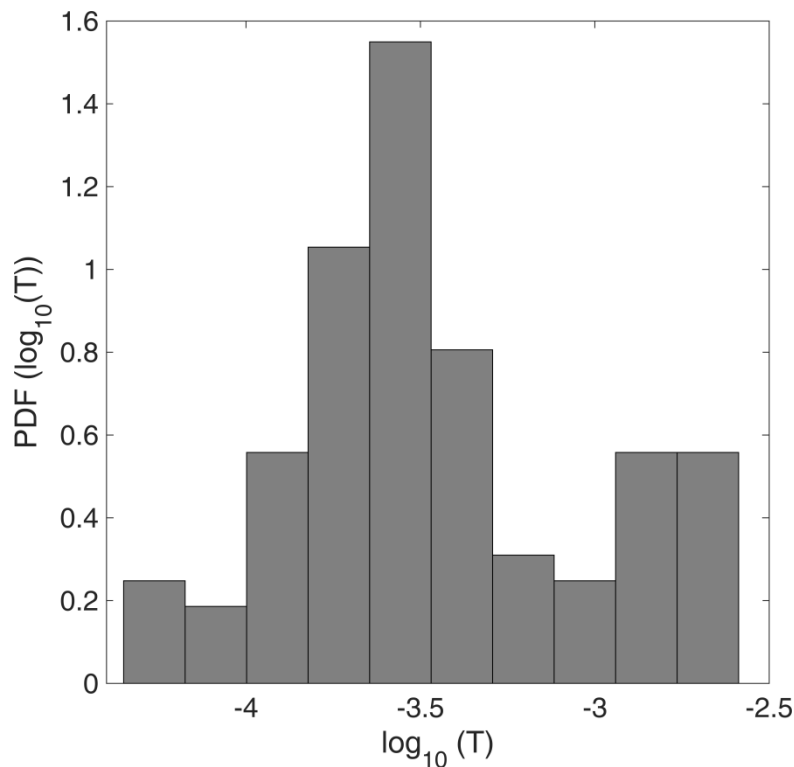
310 Where r_w (L) represents the well radius, r_{SKIN} (L) the radius of the damage zone, R (L) the radius
 311 of influence of the well.

312 The total drawdown is formed of three components: the hydraulic component of the aquifer
 313 assuming valid Thiem function, a skin function presented by Cooley and Cunningham (1979)
 314 assuming that the transmissivity and the radius of the damage zone are respectively equal to:
 315 $T_{SKIN} = T / 2$ e $r_{SKIN} = 2r_w$; and a contribution related to nonlinear losses introduced by Wu
 316 (2001).

317 The radius of influence of the well is obtained by means of Sichart equation:

$$318 \quad R = 3000 \cdot s \cdot \sqrt{K} \quad (3)$$

319 In figure 3 is reported the statistical distribution of the estimated transmissivity values along
 320 the study area.



321
 322 **Figure 3. Statistical distribution of log10 (T).**

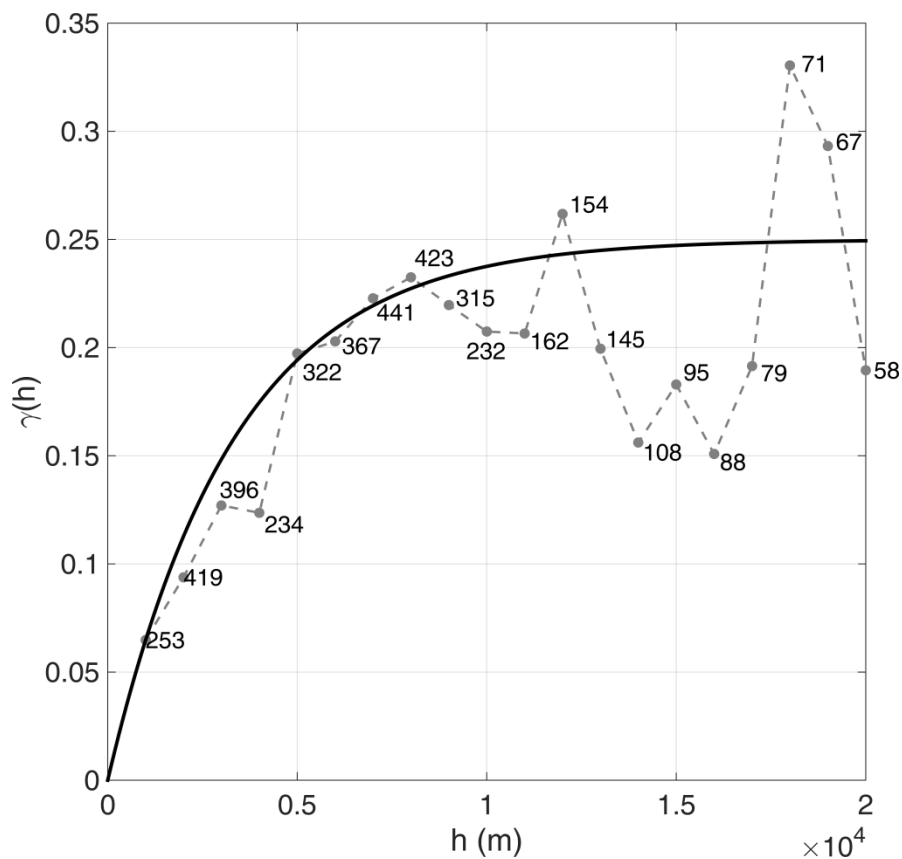
323 **Linear model of regionalization of Transmissivity**

324 The geostatistical analysis has been carried out on the \log_{10} transmissivity values using the open
 325 source code S-GemS (Remy, 2004).

326 The experimental variogram, which provides a description of how the data are related
 327 (correlated) with distance, has been calculated (Figure 4). Because the kriging algorithm
 328 requires a positive definite model of spatial variability, the experimental variogram cannot be
 329 used directly. Instead, a model must be fitted to the data to approximately describe the spatial
 330 continuity of the data. An exponential model has been used to fit the experimental variogram
 331 described by the function:

$$332 \quad \gamma(h) = C \left[1 - \exp\left(-\frac{h}{a}\right) \right] \quad (4)$$

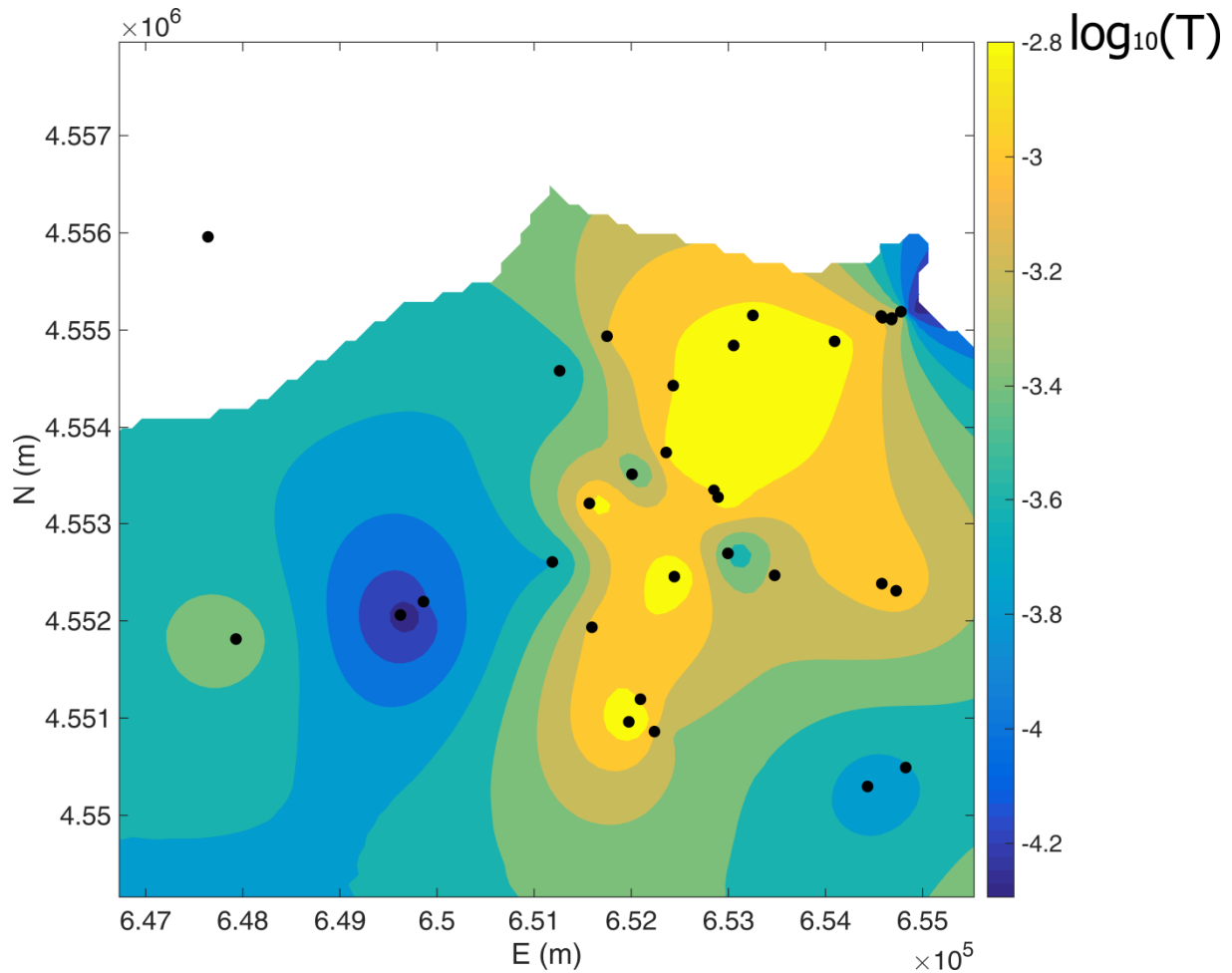
333 Where C represents the variance (sill), h [L] the lag and a [L] the correlation length (range). In
 334 our case C assumes a value of 1.2 and a of 10000 m.



335
 336 **Figure 4. Omnidirectional experimental variogram fitted with an exponential model, sill = 1.2, range = 10000 m.**

337
 338 Figure 5 shows the ordinary Kriging interpolation of $\log_{10}(T)$.

339



340

341 **Figure 5. Ordinary Kriging interpolation of $\log_{10}(T)$.**

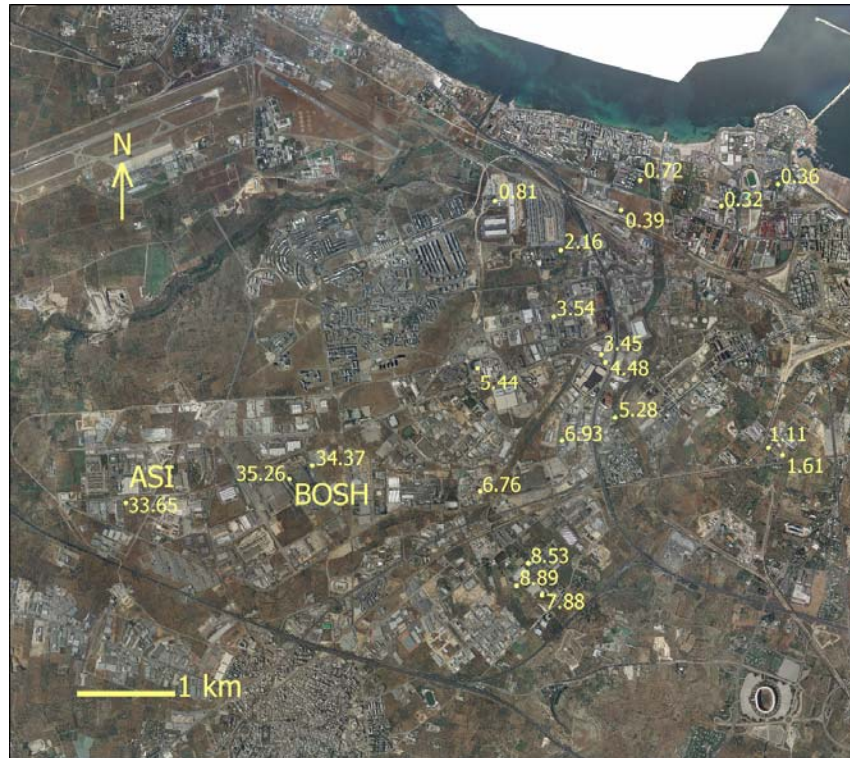
342 **Analysis of piezometric data**

343 Figure 6 shows the spatial distribution of hydraulic heads on the basis of 2012 measurement
 344 campaign. A global trend in the direction of groundwater flow from SW to NE is evident. A
 345 relevant aspect is the presence of high hydraulic head values in proximity of ASI and Bosch
 346 wells.

347 A possible explanation for the increase in hydraulic gradient is: 1) lower transmissivity as
 348 showed through the step drawdown tests; 2) the transition from a more permeable outcropping
 349 lithotype to a less permeable one resulting in a decrease of the effective infiltration; 3) presence
 350 of sinkholes and fissures at surface giving rise to a point source recharge 4) hydraulic
 351 disconnection due to lower interconnectivity of the fracture system.

352 The aquifer transmissivity in that zone is of the order of 10^{-5} m²/s. The trend observed in the
 353 hydraulic gradient confirms the increase of the aquifer transmissivity from upstream to
 354 downstream, in fact the tests carried out in proximity of the coast have returned a transmissivity
 355 value of 10^{-7} to 10^{-3} m²/s.

356



357
358
359

Figure 6. Measured piezometric heads (m, slm) from February 2012 monitoring campaign

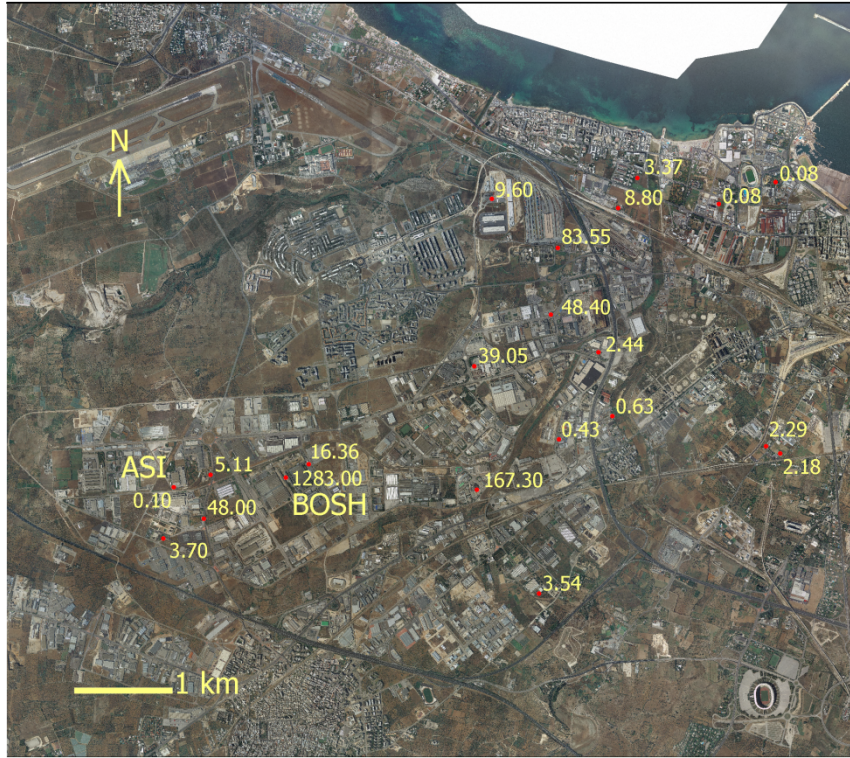
360 **Analysis of the scenario of contamination for the study area**

361 The various monitoring campaigns carried out have showed a contamination by Chlorinated
362 Aliphatic Hydrocarbons which, unlike petroleum products, are denser than water and can exist
363 as Dense Non-Aqueous Phase Liquids (DNAPLs).

364 The presence of two hot spot areas has been detected, located upstream of the groundwater
365 flow, coherently with the state of contamination detected downstream.

366 Figure 7 shows the location of the detected contamination ($\mu\text{g/l}$).

367 The pollution indicator has been chosen on the basis of the toxicologic and cancirogenic
368 parameters, the solubility, the sorption coefficient and the maximum detected contaminant
369 concentration. On the basis of the results of this screening the Tetrachloroethylene (PCE) has
370 the highest concentration as well as low values of Reference Dose Factors (RfD) and Slope
371 Factors (SF).



372
 373 **Figure 7. Location of the detected contamination by PCE ($\mu\text{g/l}$).**
 374

375 **Parallel rough-walled fracture model**

376 The simplest model of flow through rock fractures is the parallel plate model (Huit, 1955; Snow,
 377 1965) which conceptualises the fractured medium as made by a set of smooth parallel plates
 378 having the same hydraulic aperture b (L) that are separated by a uniform distance. This is
 379 actually the only geometrical fracture model for which an exact calculation of the hydraulic
 380 conductivity is possible.

381 Natural fractures present rough walls and complex geometries. Nonlinear flow may occur
 382 through rough-walled rock fractures as a consequence the inertial effect dominate the flow
 383 dynamics giving rise a deviation from Darcy's law. Fluid flow through a set of natural fracture
 384 planes can be expressed using the Darcy-Weisbach equation:

385
$$\frac{dh}{dx} = -\frac{f}{D} \frac{v^2}{2g} \quad (5)$$

386 Where D (L) represents the hydraulic diameter ($2b$ for the parallel plate model), f the Darcy –
 387 Weisbach coefficient, h (L) is the hydraulic head, x (L) is the distance and v (LT^{-1}) is the average
 388 velocity in fracture calculated as:

389
$$v = \frac{q}{n_f b} \quad (6)$$

390 Where q (L^2T^{-1}) is the volumetric flow rate per unit length of fractures and n_f (-) in the number
 391 of fractures.

392 The Darcy – Weisbach equation can be rewritten in terms of volumetric flow per unit length:

$$393 \quad \bar{q} = - \left[n_f b \frac{\sqrt{\frac{4b}{f} g}}{\sqrt{|\nabla h|}} \right] \nabla h \quad (7)$$

394 The term in square bracket represents the equivalent hydraulic transmissivity $T_{eq}(f, \nabla h)$ of the
 395 n_f rough - walled fractures.

396 The Darcy-Weisbach coefficient or friction factor depends of the flow regime. In the case of
 397 smooth-walled fracture and linear flow regime f is equal to:

$$398 \quad f = \frac{96}{Re} \quad (8)$$

399 Where Re represents the Reynolds number:

$$400 \quad Re = \frac{\rho v D}{\mu} \quad (9)$$

401 Substituting equation (8) in equation (7) the cubic law (Witherspoon et al., 1980) where q is
 402 proportional to the cubic power of the fracture aperture is obtained:

$$403 \quad q = n_f \frac{\rho g}{\mu} \frac{b^3}{12} \quad (10)$$

404 The cubic law is not always adequate to represent the flow process in natural fractures, so a
 405 deviation from linearity can be observed.

406 The friction factor depends from the flow regime described by the Reynolds number and can
 407 be represented by the following relationship found by Nazridoust et al. (2006):

$$408 \quad f = \frac{123}{Re} (1 + 0.12 Re^{0.687}) \quad (11)$$

409

410 **Inverse flow modeling**

411 Inverse modelling is a technique used to estimate unknown model parameters using as input
 412 data punctual values of the state variables (hydraulic head flow). Generally, in real problems
 413 the number of parameters to estimate (n) is higher than the number of measured values (m). For
 414 example, this is the case of mapping hydraulic transmissivity values varying continuously in
 415 space.

416 For underdetermined inverse problems of this kind the objective function (L) can be written in
 417 this way:

$$418 \quad L(\mathbf{y}, \mathbf{s}) = L_{fitness}(\mathbf{y}, \mathbf{s}) + L_{penalty}(\mathbf{s}) \quad (12)$$

419 Where \mathbf{s} represents the vector of measured values of state variables (es. hydraulic
 420 transmissivity), \mathbf{y} represents the vector of parameter values.

421 The *fitness function* responds to maximum likelihood criteria between the observed and the
 422 simulated values and can be written as:

$$423 \quad L_{fitness}(\mathbf{y}, \mathbf{s}) = (\mathbf{y} - \mathbf{h}(\mathbf{s}))^T \mathbf{R}^{-1}(\mathbf{y} - \mathbf{h}(\mathbf{s})) \quad (13)$$

424 Where \mathbf{h} represents the model that, starting from the parameter vector, estimates the state
 425 variable, \mathbf{R} is the measurement error covariance matrix. Generally this function can be reduced
 426 to the square root of the sum of the squared difference between the measured and simulated
 427 (RMSE):

$$428 \quad L_{fitness} = \frac{\|\mathbf{y} - \mathbf{h}(\mathbf{s})\|^2}{\Delta H^2} \quad (14)$$

429 Where ΔH represents a parameter of accuracy of observed data.

430 The *penalty function* is used to discriminate the solutions with values of the fitness function
 431 comparable by means of geostatistical criteria (Kitanidis, 1995):

$$432 \quad L_{penalty} = (\mathbf{s} - \mathbf{X}\beta)^T \mathbf{Q}^{-1}(\mathbf{s} - \mathbf{X}\beta) \quad (15)$$

433 Where \mathbf{Q} represents the spatial covariance matrix, \mathbf{X} is a unit vector and β is the mean of the
 434 values of the parameters. The penalty function can be rewritten eliminating β :

$$435 \quad L_{penalty} = \mathbf{s}^T \mathbf{G} \mathbf{s} \quad \mathbf{G} \equiv \mathbf{Q}^{-1} - \frac{\mathbf{Q}^{-1} \mathbf{X} \mathbf{X}^T \mathbf{Q}^{-1}}{\mathbf{X}^T \mathbf{Q}^{-1} \mathbf{X}} \quad (16)$$

436 The common assumption is that the spatial distribution of the parameters follows the
 437 geostatistical distribution defined by the variogram. Under this hypothesis the covariance
 438 matrix present in the penalty function can be defined as:

$$439 \quad Q_{ij} = 2\gamma(|x_i - x_j|) \quad i, j = 1, \dots, n \quad (17)$$

440

441 **Solute transport modeling**

442 Solute transport in fracture neglecting the effect of matrix diffusion and the chemical reactions
 443 can be described by the following advection dispersion equation:

$$444 \quad \frac{\partial c}{\partial t} + \bar{v} \cdot \nabla c = \nabla \cdot (\mathbf{D} \nabla c) \quad (18)$$

445 Where c (ML^{-3}) is the concentration of solute and \mathbf{D} (L^2T^{-1}) is the symmetric dispersion tensor
 446 having the following components:

$$\begin{aligned}
 D_{xx} &= (\alpha_L v_x^2 + \alpha_T v_y^2) / |v| \\
 447 \quad D_{yy} &= (\alpha_T v_x^2 + \alpha_L v_y^2) / |v| \\
 D_{xy} &= (\alpha_L - \alpha_T) v_x v_y / |v|
 \end{aligned} \tag{19}$$

448 Where α_L (L) and α_T (L) are the longitudinal and transverse dispersivities respectively.

449 For pure advective transport the particle moves along the flow lines. In order to represent
 450 dispersion phenomena, the random walk method adding a random displacement to each
 451 particle, independently of the other particles, in addition to advective displacement.

452 For a given time step Δt , considering the tensorial nature of the dispersion and the spatially
 453 variable velocity field each, particle moves according to:

$$\begin{aligned}
 454 \quad x_p(t + \Delta t) &= x_p(t) + v'_x \Delta t + Z_1 \sqrt{2D_L \Delta t} \frac{v_x}{|v|} - Z_2 \sqrt{2D_T \Delta t} \frac{v_y}{|v|} \\
 y_p(t + \Delta t) &= y_p(t) + v'_y \Delta t + Z_1 \sqrt{2D_L \Delta t} \frac{v_y}{|v|} + Z_2 \sqrt{2D_T \Delta t} \frac{v_x}{|v|}
 \end{aligned} \tag{20}$$

455 With:

$$\begin{aligned}
 v'_x &= v_x + \frac{\partial D_{xx}}{\partial x} + \frac{\partial D_{xy}}{\partial y} \\
 456 \quad v'_y &= v_y + \frac{\partial D_{xy}}{\partial x} + \frac{\partial D_{yy}}{\partial y} \\
 D_L &= \alpha_L |v| \\
 D_T &= \alpha_T |v|
 \end{aligned} \tag{21}$$

457 Where Z_1 and Z_2 are two normally – distributed random variables. For steady – state flow and
 458 for a source constant intensity, the assumption that the particles N released in time interval $(t_1,$
 459 $t_1 + \Delta t)$ follow exactly the same random trajectories of the particles N released during the
 460 previous interval $(t_1, t_1 - \Delta t)$ is possible (Rausch et al., 2005). Under this assumption only N
 461 particles are needed to simulate the location of the particles at previous time step.

462 **Results and discussion**

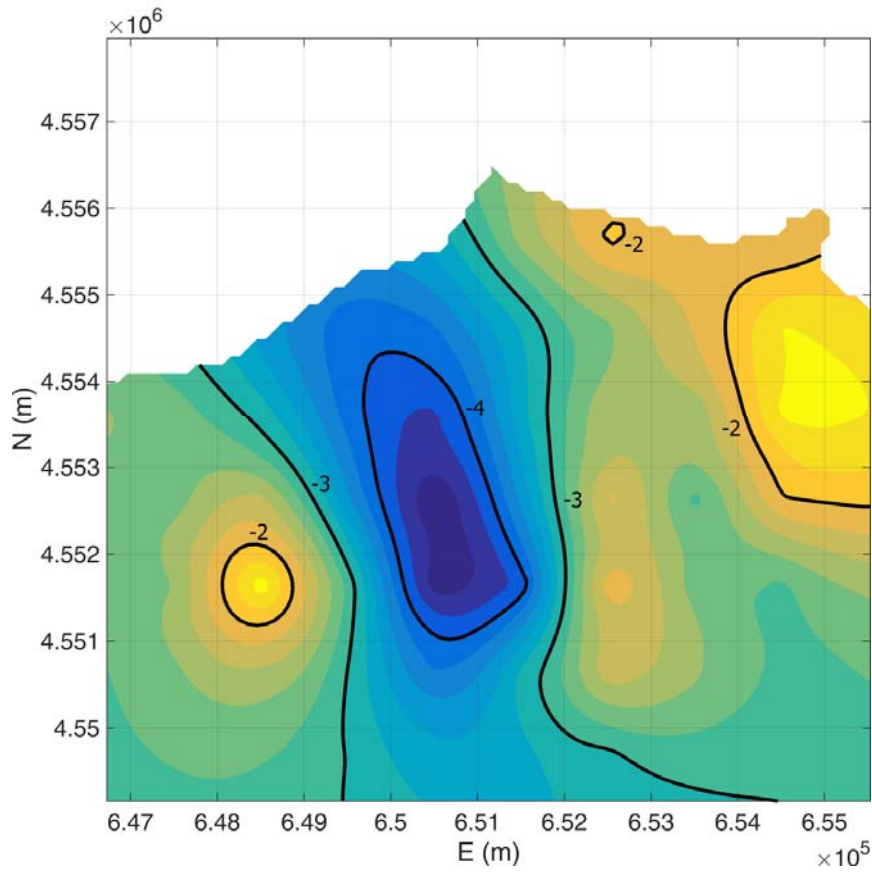
463 *Flow modeling*

464 The numerical code MODFLOW coupled with the inverse model approach presented in the
 465 previous section has been used to model groundwater flow.

466 The numerical simulations have been carried out on a two-dimensional domain of 968.7 Km^2 .

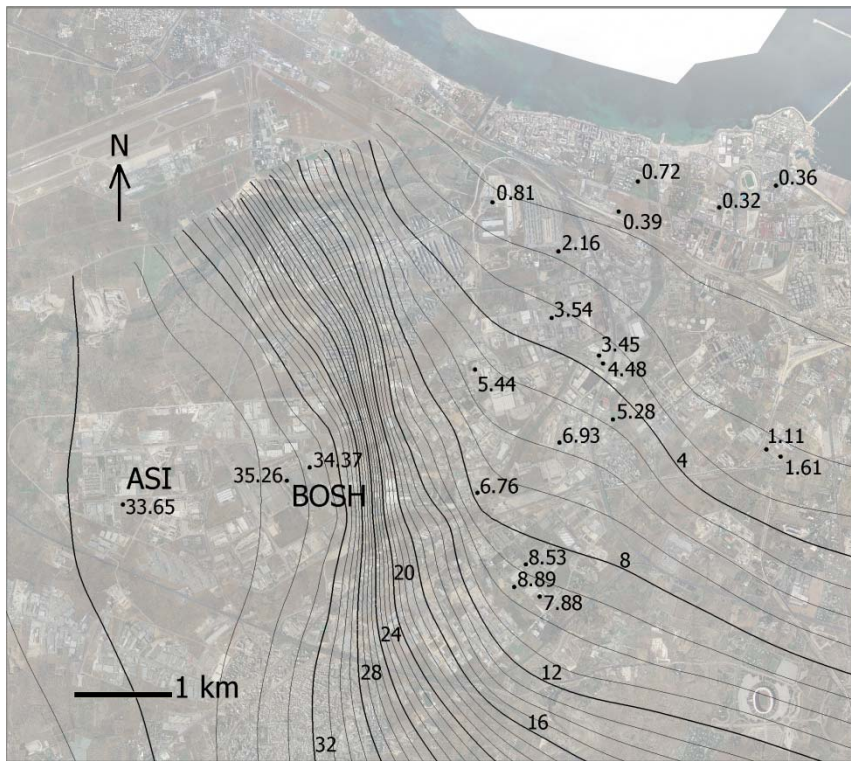
467 The domain has been discretised by means of a structured grid of 100 m size.

468 In correspondence of the coast line a first type boundary condition has been imposed ($h = 0$ m),
469 along the detected watershed a second type boundary condition ($q = 0$ m²/s), the recharge from
470 upstream is simulated by means of a first type boundary condition where the hydraulic heads
471 are equal to the detected regional values $h = 32 - 41$ m (Piano di Tutela delle Acque Regione
472 Puglia, Tav. 6.2 <http://old.regione.puglia.it/index.php?page=documenti&id=29&opz=getdoc>).
473 A second type boundary condition on the whole simulation domain has been imposed that
474 concerns the mean effective infiltration calculated from the hydrologic budget $q = 0.037$ md⁻¹.
475 The algorithm of inverse modelling has been applied to carry out the estimation of the spatial
476 distribution of the equivalent transmissivity (Figure 8) on the basis of the observed hydraulic
477 head (vector \mathbf{y}), the regionalization model (matrix \mathbf{Q}) described by the variogram of the
478 logarithmic of the hydraulic transmissivity determined in the previous section.
479 The inverse model algorithm follows those steps. 1) Starting from a conditional simulation of
480 the log of T_{eq} determined by means of the hydraulic tests conducted in the area. 2) A set of pilot
481 points are chosen in the area using a regular spaced criteria and the value of T_{eq} has been
482 determined for each pilot points (vector \mathbf{s}). 3) By means of the Ordinary Kriging interpolation
483 of the pilot points the map of T_{eq} is obtained and represents the input datum of the flow
484 numerical model. 4) The hydraulic head has been determined using the flow numerical model
485 (vector \mathbf{h}) and the values of the objective function has been determined using the equation (12).
486 5) the values of T_{eq} are updated for each pilot points.
487 Using Levenberg–Marquardt algorithm the values of T_{eq} for each pilot points are updated as
488 long as the objective function is minimized.
489 Figure 9 shows the results obtained from the flow model in steady state condition, calibrated
490 with the measurement campaign of February 2012 (Table 1).
491 Table 2 shows the data of model calibration and Figure 10 shows the graph of the calibration.
492 The outcomes of the calibration are satisfactory. The comparison between the simulated and
493 observed datum has given a mean absolute residual equal to 0.57 m, an RMSE equal to 4.57 m,
494 a correlation coefficient r^2 equal to 0.997. In the following figures and tables are shown the
495 results for the flow model.



496
497

Figure 8. Map of \log_{10} of aquifer transmissivity determined by means of inverse modelling algorithm.



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499
500

Figure 9. Map of simulated hydraulic heads.

Name	Obs. Head (m)	Computed Head (m)	Residual Head (m)
P10	4.480	3.682	-0.798
L1-S	5.278	4.835	-0.443
P11	1.611	2.205	0.594
P19	1.110	2.217	1.107
P14	0.321	0.515	0.194
L2-S	0.722	0.466	-0.256
P4	0.386	0.801	0.415
L3-S	2.163	1.870	-0.293
P3	5.441	5.519	0.078
P16	3.536	3.315	-0.221
L4-S	3.450	3.567	0.117
P18	6.926	5.851	-1.075
L5-S	33.649	35.587	1.938
L8-S	8.532	8.809	0.277
L7-S	7.880	9.516	1.636
L6-S	8.892	9.651	0.759
P13	0.807	1.281	0.474
L9	0.705	0.236	-0.469
L10	0.167	0.276	0.109
L11	0.317	0.279	-0.038
L12	0.360	0.245	-0.115
L13	0.418	0.144	-0.274
L14-S	34.370	33.776	-0.594
L15-S	35.260	34.477	-0.783
P2	6.760	7.865	1.105

501 **Table 1. Comparison between the observed and simulated hydraulic heads with related residual, relatively to the**
502 **measurement campaign of February 2012.**

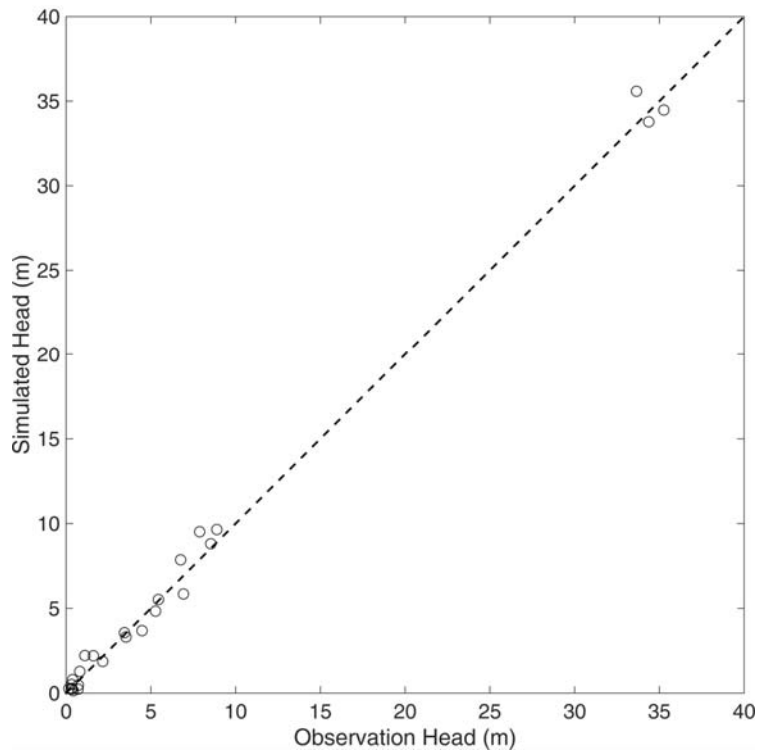
503

504

Mean Residual	-0.138
Mean Absolute Residual	0.566
Root Mean Squared Residual	0.743
Sum of Squared Weighted Residual	4.571

505

506 **Table 2. Data of model calibration.**



507
508 **Figure 10. Graph of the calibration.**

509 The simulated hydraulic head distribution together with the equivalent transmissivity map put
510 in evidence how the anticline effecting the Calcare di Bari formation in directions ENE – WSW
511 influences the flow directions. Furthermore they highlights how the hydraulic circulation is
512 more active along the coast coherently with a higher degree of fracturing and karst phenomena.
513 Once obtained the equivalent hydraulic transmissivity map and assuming a value of the number
514 of set of fractures n_f the spatial distribution of the mean equivalent aperture and the velocity
515 field can be obtained.

516 Assuming valid the cubic law the mean equivalent aperture can be obtained as:

$$517 \quad b_{eq} = \sqrt[3]{12 \frac{T_{eq}}{n_f} \frac{\mu}{\rho g}} \quad (22)$$

518 The velocity field resulting:

$$519 \quad v_x = -\frac{\rho g}{\mu} \frac{b_{eq}^2}{12} h_x \quad (23)$$

$$v_y = -\frac{\rho g}{\mu} \frac{b_{eq}^2}{12} h_y$$

520 Whereas assuming valid the Darcy – Weisbach equation the mean equivalent aperture and the
521 flow field can be obtained by means of the following iterative steps starting from the values of
522 b_{eq} , v_x and v_y previously evaluated:

$$\text{Re}^k = \frac{\rho |v^k| 2b_{eq}^k}{\mu}$$

$$f^{k+1} = \frac{123}{\text{Re}^k} (1 + 0.12 (\text{Re}^{k0.687}))$$

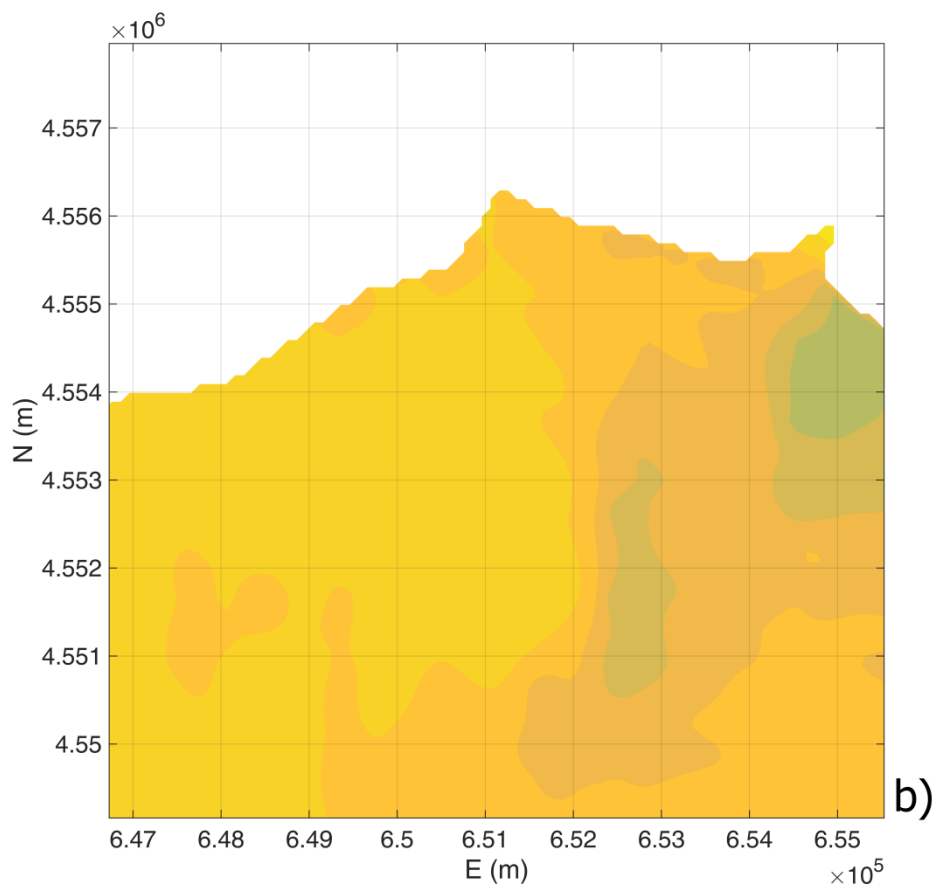
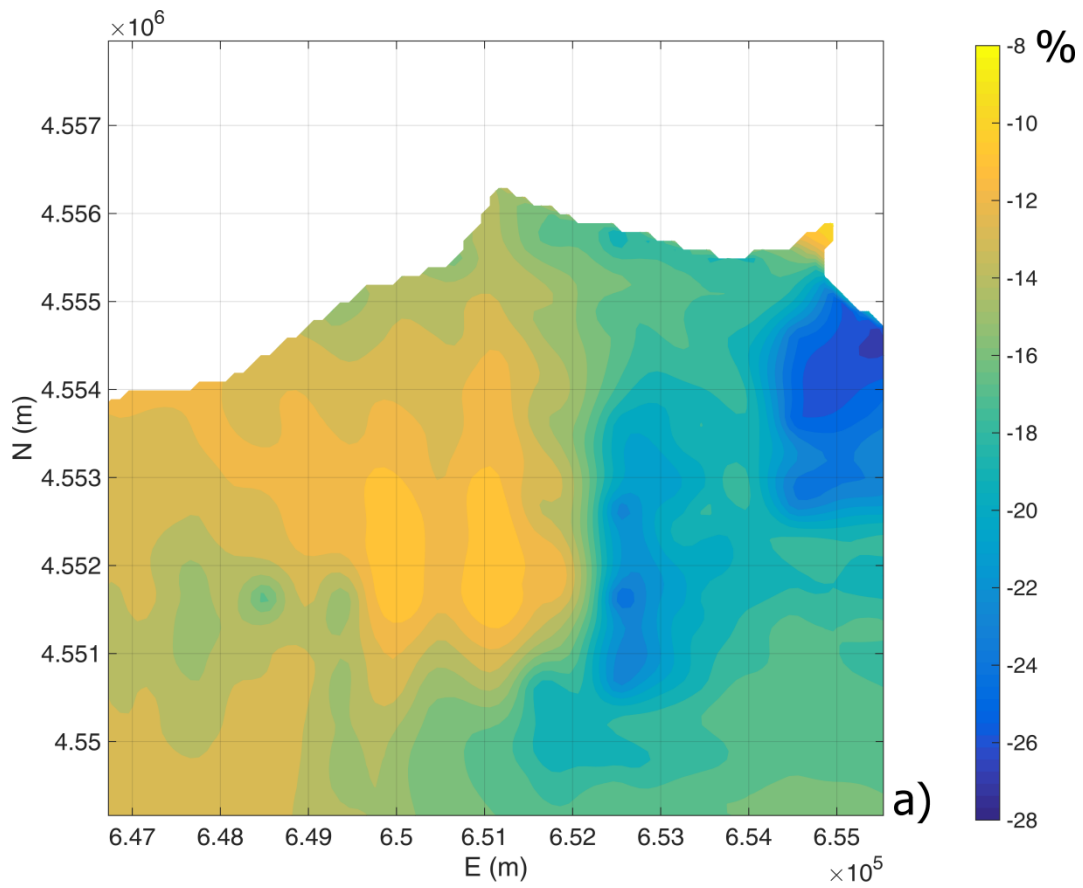
$$b_{eq}^{k+1} = \sqrt[3]{\frac{T_{eq} f^{k+1}}{n_f^2 4g} |\nabla h|}$$

523

$$v_x^{k+1} = -\frac{\sqrt{\frac{4b_{eq}^{k+1}}{f^{k+1}} g}}{\sqrt{|\nabla h|}} h_x \tag{24}$$

$$v_y^{k+1} = -\frac{\sqrt{\frac{4b_{eq}^{k+1}}{f^{k+1}} g}}{\sqrt{|\nabla h|}} h_y$$

524 Figure 11 shows the relative percentage of error on the flow velocity magnitude for different
 525 number of fractures.



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528

Figure 11. Relative percentage of error on the flow velocity magnitude for different number of fractures: a) $n_f = 4$; b) $n_f = 28$

529 As the number of fractures increases the velocity magnitude decreases therefore the friction
530 factor reaches the value of $96/Re$. Anyway the percentage of error on the flow velocity
531 magnitude seems not to be negligible. In fact for $n_f = 28$ a minimum value of 8 % is obtained
532 reaching a value of 28 % for $n_f = 4$. These results shows that under natural hydraulic gradient
533 conditions in fractured limestone the nonlinearity of the flow cannot be negligible. It is clear
534 that under a forced hydraulic gradient due to anthropic stresses the equivalent transmissivity
535 decreases dramatically with a value less than 40 % of Darcian like hydraulic transmissivity
536 (Cherubini et al. 2012).

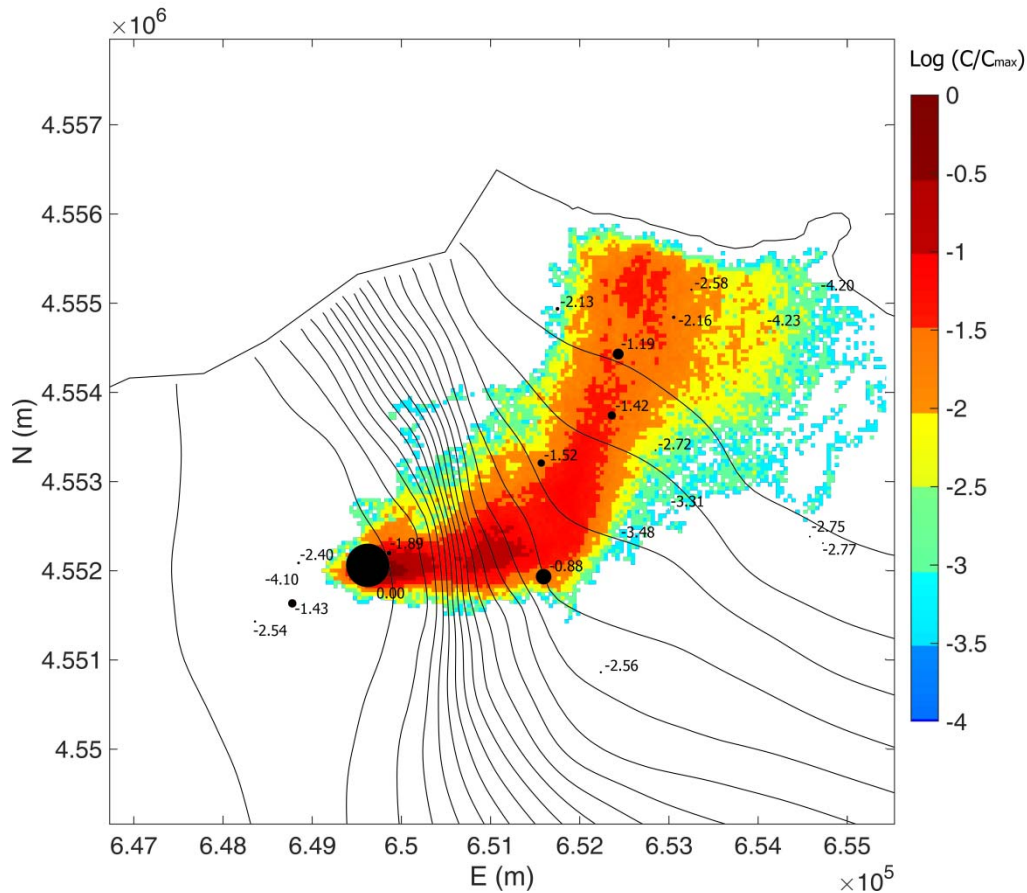
537 *Analysis of the scenario of contamination*

538 A particle tracking transport method has been applied for the simulation of contaminant
539 transport. A punctual source contamination has been imposed in correspondence of the detected
540 hot spot equal to a PCE concentration of 1283 $\mu\text{g/l}$. This localization is coherent with the soil
541 contamination detected in the area.

542 In order to solve the advective transport equation a numerical Lagrangian particle based random
543 walk method is implemented. For each time step a constant number of 500 particles have been
544 released into the domain from the source. According the Rauch et al. (2005) assumption
545 reported in the previous section only 500 particles are needed to simulate steady – state
546 distribution of the hypothetical contamination. Even if the source of contamination has been
547 considered punctual, the obtained simulation scenario proves to be compatible with the
548 observed one and therefore it is possible to assume that the sources of contamination are located
549 in correspondence of the detected hot spot (Figure 12).

550 Figure 13 shows the breakthrough curves of hypothetical continuous contamination released in
551 correspondence of the hot spot, determined for linear and nonlinear flow model, evaluated at
552 the downstream boundary for $n_f = 20$.

553 Figure 14 shows the mean travel time at varying number of fractures for the linear and nonlinear
554 model. With increasing number of fractures, the travel time increases in a linear way, because
555 the cross section area increases as well. The figures highlight that travel time for the nonlinear
556 model is higher than the linear assumption. In particular way the percentages of error are in the
557 range of 6.22 – 5.34 % passing from $n_f=4$ ($Re = 0.02 - 10.60$) to $n_f=28$ ($Re = 0.002 - 1.51$).
558 This is coherent with what detected by Cherubini et al (2012, 2013, 2014) who carried out
559 hydraulic and tracer tests on an artificially created fractured rock sample and found a
560 pronounced mobile–immobile zone interaction leading to a non-equilibrium behavior of solute
561 transport.



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Figure 12. Steady state distribution of hypothetical contamination using the random walk model with the source contamination localized in correspondence of the hot spot of the contamination considering a number of fracture of $n_f = 20$ and a longitudinal and transversal dispersion coefficient equal to $\alpha_L = 70$ m and $\alpha_T = 7$ m.

566

567 The existence of a non-Darcian flow regime showed to influence the velocity field by giving
568 rise to a delay in solute migration with respect to the values that could be obtained under the
569 assumption of a linear flow field. Furthermore, the presence of inertial effects showed to
570 enhance non-equilibrium behavior. In particular manner they found that percentage of error on
571 the travel time respect to the linear flow assumption varied in the range of 5.90 – 40.75 %
572 corresponding to a range of Re of 29.48 – 52.16. These results highlight that as the scale of
573 observation increases the error on the mean travel time respect to the linear flow model becomes
574 more relevant. In fact, at field scale also for Re just above the unit ($n_f = 28$) the error is equal
575 to 5.34 % comparable with the error of 5.90 % found at laboratory scale for Re equal to 29.48.
576 This means that under anthropic stresses multiple pumping or injections give rise to a higher
577 flow velocity and then higher Re leading to a dramatic delay on contaminant transport.
578 Therefore, nonlinear flow must be considered in order to have a more accurate estimation of
579 the breakthrough curve and mean travel time of contaminated scenarios.

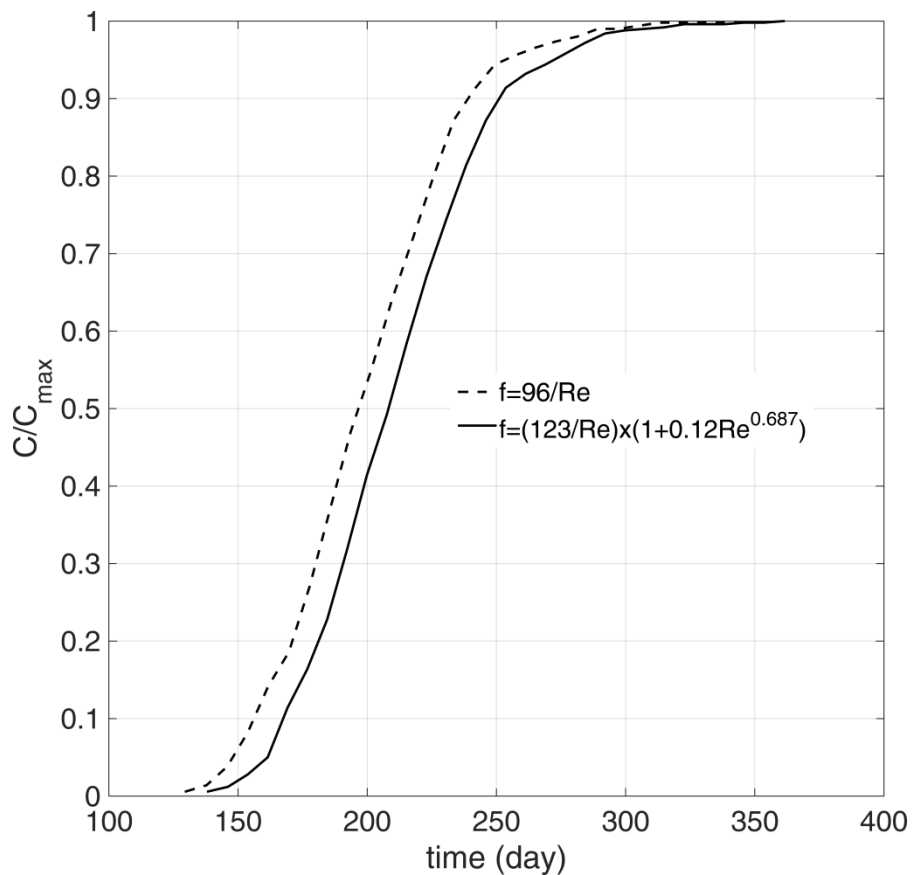
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581 In fracture networks, the presence of nonlinear flow plays an important role in the distribution
582 of the solutes according to the different pathways. In fact, the energy spent to cross the path
583 should be proportional to the resistance to flow associated to the single pathway, which in
584 nonlinear flow regime is not constant but depends on the flow rate. This means that by changing
585 the boundary conditions, the resistance to flow varies and consequently the distribution of solute
586 in the main and secondary pathways also changes, giving rise to a different behavior of solute
587 transport (Cherubini et al. 2014).

588 This concept has to be taken into account in case of clean up of the aquifer using for example
589 the Pump & Treat system. The multiple pumping and reinjection of the treated groundwater
590 give rise to a higher flow velocity in the aquifer resulting in a much greater hydraulic gradient.
591 In this case nonlinear flow behaviour has to be taken into account in order to obtain more
592 accurate clean up strategies.

593

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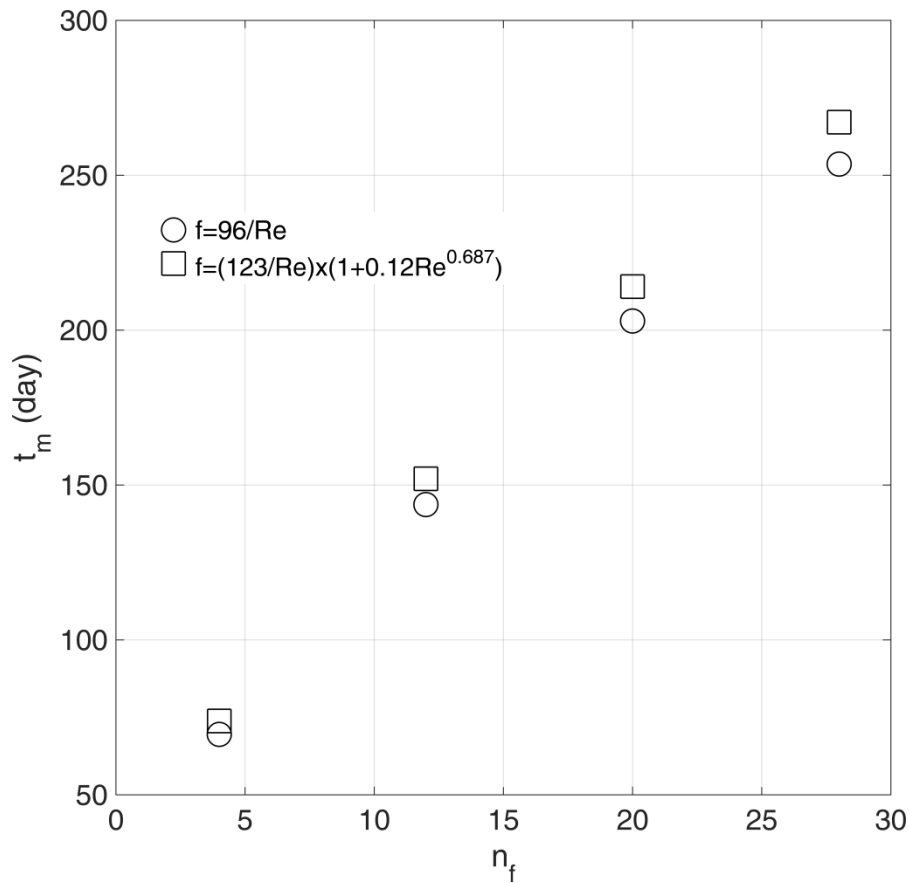


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Figure 13. Breakthrough curves of hypothetical continuous contamination released in correspondence of the hot spot, determined for linear and nonlinear flow model, evaluated at the downstream boundary.



598

599

Figure 14. Mean travel time t_m at varying the number of fractures n_f for linear and nonlinear model.

600 Conclusions

601 The present study is aimed at analysing the scenario of groundwater contamination (by
 602 investigating the hotspots) of the industrial area of Modugno (Bari –Southern Italy) where the
 603 limestone aquifer has a fractured and karstic nature.

604 The presence of hot spot areas has been detected, located upstream of the groundwater flow,
 605 coherently with the state of contamination detected downstream and the soil contamination.

606 A rough walled parallel plate model has been implemented and calibrated on the basis of
 607 piezometric data and has coupled a geostatistical analysis to infer the values of the equivalent
 608 aperture. Using the random walk theory, the steady state distribution of hypothetical
 609 contamination with the source contamination at the hot spot has been carried out.

610 The flow and transport model have well reproduced the flow pattern and have given a pollution
 611 scenario that is compatible with the observed one.

612 From an analysis of the flow and transport pattern it is possible to infer that the anticline
 613 affecting the Calcare di Bari formation in directions ENE-WSW influences the direction of flow
 614 as well as the propagation of the contaminant.

615 The results also show that the presence of nonlinear flow influences advection, in that it leads
616 to a delay in solute transport respect to the linear flow assumption. Moreover, the distribution
617 of solute according to different pathways is not constant but is related to the flow rate.

618 This is due to the non-proportionality between the energy spent to cross the path and the
619 resistance to flow for fractured media, which affects the distribution of the solutes according to
620 the different pathways.

621 The obtained results represent the fundamental basis for a detailed study of the contaminant
622 propagation in correspondence of the hot spot area in order to find the best clean up strategies
623 and optimize any anthropic intervention on the industrial site.

624 Future developments of the current study will be to implement a transient model and to include
625 the density dependent flow into the simulations.

626

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