

1 **Approximate analysis of three-dimensional groundwater flow toward a**
2 **radial collector well in a finite-extent unconfined aquifer**

3 **Ching-Sheng Huang¹, Jyun-Jie Chen¹, and Hund-Der Yeh^{1*}**

8 **Submitted to *Hydrology and Earth System Sciences* on June 14, 2015**

9 **Re-submitted to *Hydrology and Earth System Sciences* on July 22, 2015**

10 **Re-re-submitted to *Hydrology and Earth System Sciences* on October 14, 2015**

13 ¹ Institute of Environmental Engineering, National Chiao Tung University, Hsinchu, Taiwan.

15 *** Corresponding Author**

16 Address: Institute of Environmental Engineering, National Chiao Tung University, 1001
17 University Road, Hsinchu 300, Taiwan
18 E-mail address: hdyeh@mail.nctu.edu.tw; Tel: 886-3-5731910; Fax: 886-3-5725958

Abstract

This study develops a three-dimensional mathematical model for describing transient hydraulic head distributions due to pumping at a radial collector well (RCW) in a rectangular confined or unconfined aquifer bounded by two parallel streams and no-flow boundaries. The streams with low-permeability streambeds fully penetrate the aquifer thickness. The governing equation with a point-sink term is employed. A first-order free surface equation delineating the water table decline induced by the well is considered. Robin boundary conditions are adopted to describe fluxes across the streambeds. The head solution for the point sink is derived by applying the methods of finite integral transform and Laplace transform. The head solution for a RCW is obtained by integrating the point-sink solution along the laterals of the RCW and then dividing the integration result by the sum of lateral lengths. On the basis of Darcy's law and head distributions along the streams, the solution for the stream depletion rate (SDR) can also be developed. With the aid of the head and SDR solutions, the sensitivity analysis can then be performed to explore the response of the hydraulic head to the change in a specific parameter such as the horizontal and vertical hydraulic conductivities, streambed permeability, specific storage, specific yield, lateral length and well depth. Spatial head distributions subject to the anisotropy of aquifer hydraulic conductivities are analyzed. A quantitative criterion is provided to identify whether groundwater flow at a specific region is 3-D or 2-D without the vertical component. In addition, another criterion is also given to allow the neglect of vertical flow effect on SDR. Conventional 2-D flow models can be used to provide accurate head and SDR predictions if satisfying these two criteria.

Keywords: Robin boundary condition, sensitivity analysis, stream depletion rate, first-order free surface equation, analytical solution

1. Introduction

The applications of a radial collector well (RCW) have received much attention in the aspects of water resource supply and groundwater remediation since rapid advances in drilling technology. An average yield for the well approximates 27,000 m³/day (Todd and Mays, 2005). As compared to vertical wells, RCWs require less operating cost, produce smaller drawdown, and have better efficiency of withdrawing water from thin aquifers. In addition, RCWs can extract water from an aquifer underlying obstacles such as buildings, but vertical wells cannot. Recently, Huang et al. (2012) reviewed semi-analytical and analytical solutions associated with RCWs. Since then, Yeh and Chang (2013) provided a valuable overview of articles associated with RCWs.

A variety of analytical models involving a horizontal well, a specific case of a RCW with a single lateral, in aquifers were developed (e.g., Park and Zhan, 2003; Hunt, 2005; Anderson, 2013). The flux along the well screen is commonly assumed to be uniform. The equation describing three-dimensional (3-D) flow is used. Kawecki (2000) developed analytical solutions of the hydraulic heads for the early linear flow perpendicular to a horizontal well and late pseudo-radial flow toward the middle of the well in confined aquifers. They also developed an approximate solution for unconfined aquifers on the basis of the head solution and an unconfined flow modification. The applicability of the approximate solution was later evaluated in comparison with a finite difference solution developed by Kawecki and Al-Subaikh (2005). Zhan et al. (2001) presented an analytical solution for drawdown induced by a horizontal well in confined aquifers and compared the difference in the type curves based on the well and a vertical well. Zhan and Zlotnik (2002) developed a semi-analytical solution of drawdown due to pumping from a nonvertical well in an unconfined aquifer accounting for the effect of instantaneous drainage or delayed yield when the free surface declines. They discussed the influences of the length, depth, and inclination of the well on temporal drawdown

distributions. Park and Zhan (2002) developed a semi-analytical drawdown solution considering the effects of a finite diameter, the wellbore storage, and a skin zone around a horizontal well in anisotropic leaky aquifers. They found that those effects cause significant change in drawdown at an early pumping period. Zhan and Park (2003) provided a general semi-analytical solution for pumping-induced drawdown in a confined aquifer, an unconfined aquifer on a leaky bottom, or a leaky aquifer below a water reservoir. Temporal drawdown distributions subject to the aquitard storage effect were compared with those without that effect. Sun and Zhan (2006) derived a semi-analytical solution of drawdown due to pumping at a horizontal well in a leaky aquifer. A transient one-dimensional flow equation describing the vertical flow across the aquitard was considered. The derived solution was used to evaluate the Zhan and Park (2003) solution which assumed steady-state vertical flow in the aquitard.

Sophisticated numerical models involved in RCWs or horizontal wells were also reported. Steward (1999) applied the analytic element method to approximate 3-D steady-state flow induced by horizontal wells in contaminated aquifers. They discussed the relation between a pumping rate and the size of a polluted area. Chen et al. (2003) utilized the polygon finite difference method to deal with three kinds of seepage-pipe flows including laminar, turbulent, and transitional flows within a finite-diameter horizontal well. A sandbox experiment was also carried out to verify the prediction made by the method. Mohamad and Rushton (2006) used MODFLOW to predict flows inside an aquifer, from the aquifer to a horizontal well, and within the well. The predicted head distributions were compared with field data measured in Sarawak, Malaysia. Su et al. (2007) used software TOUGH2 based on the integrated finite difference method to handle irregular configurations of several laterals of two RCWs installed beside the Russian River, Forestville, California and analyzed pumping-induced unsaturated regions beneath the river. Lee et al. (2012) developed a finite element solution with triangle elements to assess whether the operation of a RCW near Nakdong River in South Korea can induce

riverbank filtration. They concluded that the well can be used for sustainable water supply at the study site. In addition, Rushton and Brassington (2013a) extended Mohamad and Rushton (2006) study by enhancing the Darcy-Weisbach formula to describe frictional head loss inside a horizontal well. The spatial distributions of predicted flux along the well revealed that the flux at the pumping end is four times of the magnitude of that at the far end. Later, Rushton and Brassington (2013b) applied the same model to a field experiment at the Seton Coast, northwest England.

Well pumping in aquifers near streams may cause groundwater–surface water interactions (e.g., Rodriguez et al., 2013; Chen et al., 2013; Zhou et al., 2013; Exner-Kittridge et al., 2014; Flipo et al., 2014; Unland et al., 2014). The stream depletion rate (SDR), commonly used to quantify stream water filtration into the adjacent aquifer, is defined as the ratio of the filtration rate to a pumping rate. The SDR ranges from zero to a certain value which could be equal to or less than unity (Zlotnik, 2004). Tsou et al. (2010) developed an analytical solution of SDR for a slanted well in confined aquifers adjacent to a stream treated as a constant-head boundary. They indicated that a horizontal well parallel to the stream induces the steady-state SDR of unity more quickly than a slanted well. Huang et al. (2011) developed an analytical SDR solution for a horizontal well in unconfined aquifers near a stream regarded as a constant-head boundary. Huang et al. (2012) provided an analytical solution for SDR induced by a RCW in unconfined aquifers adjacent to a stream with a low-permeability streambed treated as the Robin condition. The influence of the configuration of the laterals on temporal SDR and spatial drawdown distributions was analyzed. Recently, Huang et al. (2014) gave an exhaustive review on analytical and semi-analytical SDR solutions and classified these solutions into two categories. One group involved two-dimensional (2-D) flow toward a fully-penetrating vertical well according to aquifer types and stream treatments. The other group included the solutions involving 3-D and quasi 3-D flows in the lights of aquifer types, well types, and stream

treatments.

At present, existing analytical solutions associated with flow toward a RCW in unconfined aquifers have involved laborious calculation (Huang et al., 2012) and predicted approximate results (Hantush and Papadopoulos, 1962). The Huang et al. (2012) solution involves numerical integration of a triple integral in predicting the hydraulic head and a quintuple integral in predicting SDR. The integrand is expressed in terms of an infinite series expanded by roots of nonlinear equations. The integration variables are related to those roots. The application of their solution is therefore limited to those who are familiar with numerical methods. In addition, the accuracy of the Hantush and Papadopoulos (1962) solution is limited to some parts of a pumping period; that is, it gives accurate drawdown predictions at early and late times but divergent ones at middle time.

The objective of this study is to present new analytical solutions of the head and SDR, which overcome the above-mentioned limitations, for 3-D flow toward a RCW. A mathematical model is built to describe 3-D spatiotemporal hydraulic head distributions in a rectangular unconfined aquifer bounded by two parallel streams and by the no-flow stratums in the other two sides. The flux across the well screen is assumed to be uniform along each of the laterals. The assumption is valid for a short lateral within 150 m verified by agreement on drawdown observed in field experiments and predicted by existing analytical solutions (Huang et al., 2011; 2012). The streams fully penetrate the aquifer thickness and connect the aquifer with low-permeability streambeds. The model for the aquifer system with two parallel streams can be used to determine the fraction of water filtration from the streams and solve the associated water right problem (Sun and Zhan, 2007). The transient 3-D groundwater flow equation with a point-sink term is considered. The first-order free surface equation is used to describe water table decline due to pumping. Robin boundary conditions are adopted to describe fluxes across the streambeds. The head solution for a point sink is derived by the

methods of Laplace transform and finite integral transform. The analytical head solution for a RCW is then obtained by integrating the point-sink solution along the well and dividing the integration result by the total lateral length. The RCW head solution is expressed in terms of a triple series expanded by eigenvalues which can be obtained by a numerical algorithm such as Newton's method. On the basis of Darcy's law and the RCW head solution, the SDR solution can then be obtained in terms of a double series with fast convergence. With the aid of both solutions, the sensitivity analysis is performed to investigate the response of the hydraulic head to the change in each of aquifer parameters. The spatial distributions of the head and streamline are discussed. Spatial head distributions subject to the anisotropy of aquifer hydraulic conductivities are analyzed. The influences of the vertical flow and well depth on temporal SDR distributions are investigated. Moreover, temporal SDR distributions induced by a RCW and a fully penetrating vertical well in confined aquifers are also compared. A quantitative criterion is provided to identify whether groundwater flow at a specific region is 3-D or 2-D without the vertical component. In addition, another criterion is also given to judge the suitability of neglecting the vertical flow effect on SDR.

2. Methodology

2.1. Mathematical model

Consider a RCW in a rectangular unconfined aquifer bounded by two parallel streams and no-flow stratum as illustrated in Figure 1. The symbols for variables and parameters are defined in Table 1. The origin of the Cartesian coordinate is located at the lower left corner. The aquifer domain falls in the range of $0 \leq x \leq w_x$, $0 \leq y \leq w_y$, and $-H \leq z \leq 0$. The RCW consists of a caisson and several laterals, each of which extends finitely with length L_k and counterclockwise with angle θ_k where $k \in 1, 2, \dots, N$ and N is the number of laterals. The caisson is located at (x_0, y_0) , and the surrounding laterals are at $z = -z_0$.

First of all, a mathematical model describing 3-D flow toward a point sink in the aquifer is proposed. The equation describing 3-D hydraulic head distribution $h(x, y, z, t)$ is expressed as

$$K_x \frac{\partial^2 h}{\partial x^2} + K_y \frac{\partial^2 h}{\partial y^2} + K_z \frac{\partial^2 h}{\partial z^2} = S_s \frac{\partial h}{\partial t} + Q \delta(x - x'_0) \delta(y - y'_0) \delta(z + z'_0) \quad (1)$$

where $\delta(\)$ is the Dirac delta function, the second term on the right-hand side (RHS) indicates the point sink, and Q is positive for pumping and negative for injection. The first term on the RHS of Eq. (1) depicts aquifer storage release based on the concept of effective stress proposed by Terzaghi (see, for example, Bear, 1979; Charbeneau, 2000), which is valid under the assumption of constant total stress. By choosing water table as a reference datum where the elevation head is set to zero, the initial condition can therefore be denoted as

$$h = 0 \quad \text{at} \quad t = 0 \quad (2)$$

Note that equation (2) introduces negative hydraulic head for pumping, and the absolute value of the head equals drawdown.

The aquifer boundaries at $x = 0$ and $x = w_x$ are considered to be impermeable and thus expressed as

$$\partial h / \partial x = 0 \quad \text{at} \quad x = 0 \quad (3)$$

and

$$\partial h / \partial x = 0 \quad \text{at} \quad x = w_x \quad (4)$$

Streambed permeability is usually less than the adjacent aquifer formation. The fluxes across the streambeds can be described by Robin boundary conditions as

$$K_y \frac{\partial h}{\partial y} - \frac{K_1}{b_1} h = 0 \quad \text{at} \quad y = 0 \quad (5)$$

and

$$K_y \frac{\partial h}{\partial y} + \frac{K_2}{b_2} h = 0 \quad \text{at} \quad y = w_y \quad (6)$$

The free surface equation describing water table decline is written as

$$K_x \left(\frac{\partial h}{\partial x} \right)^2 + K_y \left(\frac{\partial h}{\partial y} \right)^2 + K_z \left(\frac{\partial h}{\partial z} \right)^2 - K_z \frac{\partial h}{\partial z} = S_y \frac{\partial h}{\partial t} \quad \text{at } z = h \quad (7)$$

Neuman (1972) indicated that the effect of the second-order terms in Eq. (7) is generally ignorable to develop analytical solutions. Eq. (7) is thus linearized by neglecting the quadratic terms, and the position of the water table is fixed at the initial condition (i.e., $z = 0$). The result is written as

$$K_z \frac{\partial h}{\partial z} = -S_y \frac{\partial h}{\partial t} \quad \text{at } z = 0 \quad (8)$$

Notice that Eq. (8) is applicable when the conditions $|h|/H \leq 0.1$ and $|\partial h / \partial x| + |\partial h / \partial y| \leq 0.01$ are satisfied. These two conditions had been studied and verified by simulations in, for example, Nyholm et al. (2002), Goldscheider and Drew (2007) and Yeh et al. (2010). Nyholm et al. (2002) achieved agreement on drawdown measured in a field pumping test and predicted by MODFLOW which models flow in the study site as confined behavior because of $|h|/H \leq 0.1$ in the pumping well. Goldscheider and Drew (2007) revealed that pumping drawdown predicted by Neuman (1972) analytical solution based on Eq. (8) agrees well with that obtained in a field pumping test. In addition, Yeh et al. (2010) also achieved agreement on the hydraulic head predicted by their analytical solution based on Eq. (8), their finite difference solution based on Eq. (7) with $\partial h / \partial y = 0$ (referring to Eq. (7a)), and Teo et al. (2003) solution derived by applying the perturbation technique to deal with Eq. (7a) when $|h|/H = 0.1$ and $|\partial h / \partial x| = 0.01$ (i.e., $\alpha = 0.1$ and $|\partial \phi / \partial x| = 0.01$ at $x = 0$ in Yeh et al. (2010, Fig. 5(a)). On the other hand, the bottom of the aquifer is considered as a no-flow boundary condition denoted as

$$\partial h / \partial z = 0 \quad \text{at } z = -H \quad (9)$$

Define dimensionless variables as $\bar{h} = (K_y H h) / Q$, $\bar{t} = (K_y t) / (S_y y_0^2)$, $\bar{x} = x / y_0$,

213 $\bar{y} = y/y_0$, $\bar{z} = z/H$, $\bar{x}'_0 = x'_0/y_0$, $\bar{y}'_0 = y'_0/y_0$, $\bar{z}'_0 = z'_0/H$, $\bar{w}_x = w_x/y_0$ and $\bar{w}_y =$
 214 w_y/y_0 where the overbar denotes a dimensionless symbol, and y_0 , a distance between stream
 215 1 and the center of the RCW, is chosen as a characteristic length. On the basis of the definitions,
 216 Eq. (1) can be written as

$$217 \quad \kappa_x \frac{\partial^2 \bar{h}}{\partial \bar{x}^2} + \frac{\partial^2 \bar{h}}{\partial \bar{y}^2} + \kappa_z \frac{\partial^2 \bar{h}}{\partial \bar{z}^2} = \frac{\partial \bar{h}}{\partial \bar{t}} + \delta(\bar{x} - \bar{x}'_0) \delta(\bar{y}' - \bar{y}'_0) \delta(\bar{z} + \bar{z}'_0) \quad (10)$$

218 where $\kappa_x = K_x/K_y$ and $\kappa_z = (K_z y_0^2)/(K_y H^2)$.

219 Similarly, the initial and boundary conditions are expressed as

$$220 \quad \bar{h} = 0 \quad \text{at} \quad \bar{t} = 0 \quad (11)$$

$$221 \quad \partial \bar{h} / \partial \bar{x} = 0 \quad \text{at} \quad \bar{x} = 0 \quad (12)$$

$$222 \quad \partial \bar{h} / \partial \bar{x} = 0 \quad \text{at} \quad \bar{x} = \bar{w}_x \quad (13)$$

$$223 \quad \partial \bar{h} / \partial \bar{y} - \kappa_1 \bar{h} = 0 \quad \text{at} \quad \bar{y} = 0 \quad (14)$$

$$224 \quad \partial \bar{h} / \partial \bar{y} + \kappa_2 \bar{h} = 0 \quad \text{at} \quad \bar{y} = \bar{w}_y \quad (15)$$

$$225 \quad \frac{\partial \bar{h}}{\partial \bar{z}} = -\frac{\gamma}{\kappa_z} \frac{\partial \bar{h}}{\partial \bar{t}} \quad \text{at} \quad \bar{z} = 0 \quad (16)$$

226 and

$$227 \quad \partial \bar{h} / \partial \bar{z} = 0 \quad \text{at} \quad \bar{z} = -1 \quad (17)$$

228 where $\kappa_1 = (K_1 y_0)/(K_y b_1)$, $\kappa_2 = (K_2 y_0)/(K_y b_2)$ and $\gamma = S_y/(S_s H)$.

229 **2.2 Head solution for point sink**

230 The model, Eqs. (10) – (17), reduces to an ordinary differential equation (ODE) with two
 231 boundary conditions in terms of \bar{z} after taking Laplace transform and finite integral transform.
 232 The former transform converts $\bar{h}(\bar{x}, \bar{y}, \bar{z}, \bar{t})$ into $\hat{h}(\bar{x}, \bar{y}, \bar{z}, p)$, $\delta(\bar{x} - \bar{x}'_0) \delta(\bar{y} - \bar{y}'_0) \delta(\bar{z} - \bar{z}'_0)$
 233 in Eq. (10) into $\delta(\bar{x} - \bar{x}'_0) \delta(\bar{y} - \bar{y}'_0) \delta(\bar{z} - \bar{z}'_0)/p$, and $\partial \bar{h} / \partial \bar{t}$ in Eqs. (10) and (16) into
 234 $p \hat{h} - \bar{h}|_{\bar{t}=0}$ where p is the Laplace parameter, and the second term, initial condition in Eq. (11),

235 equals zero (Kreyszig, 1999). The transformed model becomes a boundary value problem
 236 written as

$$237 \quad \kappa_x \frac{\partial^2 \hat{h}}{\partial \bar{x}^2} + \frac{\partial^2 \hat{h}}{\partial \bar{y}^2} + \kappa_z \frac{\partial^2 \hat{h}}{\partial \bar{z}^2} = p \hat{h} + \delta(\bar{x} - \bar{x}'_0) \delta(\bar{y} - \bar{y}'_0) \delta(\bar{z} + \bar{z}'_0) / p \quad (18)$$

238 with boundary conditions $\partial \hat{h} / \partial \bar{x} = 0$ at $\bar{x} = 0$ and $\bar{x} = \bar{w}_x$, $\partial \hat{h} / \partial \bar{y} - \kappa_1 \hat{h} = 0$ at $\bar{y} = 0$,
 239 $\partial \hat{h} / \partial \bar{y} + \kappa_2 \hat{h} = 0$ at $\bar{y} = \bar{w}_y$, $\partial \hat{h} / \partial \bar{z} = -p \gamma \hat{h} / \kappa_z$ at $\bar{z} = 0$ and $\partial \bar{h} / \partial \bar{z} = 0$ at $\bar{z} = -1$.
 240 We then apply finite integral transform to the problem. One can refer to Appendix A for its
 241 detailed definition. The transform converts $\hat{h}(\bar{x}, \bar{y}, \bar{z}, p)$ in the problem into $\tilde{h}(\alpha_m, \beta_n, \bar{z}, p)$,
 242 and $\delta(\bar{x} - \bar{x}'_0) \delta(\bar{y} - \bar{y}'_0)$ in Eq. (18) into $\cos(\alpha_m \bar{x}'_0) K(\bar{y}'_0)$ and $\kappa_x \partial^2 \hat{h} / \partial \bar{x}^2 + \partial^2 \hat{h} / \partial \bar{y}^2$
 243 in Eq. (18) into $-(\kappa_x \alpha_m^2 + \beta_n^2) \tilde{h}$ where $(m, n) \in 1, 2, 3, \dots, \infty$, $\alpha_m = m \pi / \bar{w}_x$, $K(\bar{y}'_0)$ is
 244 defined in Eq. (A2) with $\bar{y} = \bar{y}'_0$, and β_n are eigenvalues equaling the roots of the following
 245 equation as (Latinopoulos, 1985)

$$246 \quad \tan(\beta_n \bar{w}_y) = \frac{\beta_n (\kappa_1 + \kappa_2)}{\beta_n^2 - \kappa_1 \kappa_2} \quad (19)$$

247 The method to determine the roots is discussed in section 2.3. In turn, Eq. (18) becomes a
 248 second-order ODE defined by

$$249 \quad \kappa_z \frac{\partial^2 \tilde{h}}{\partial \bar{z}^2} - (\kappa_x \alpha_m^2 + \beta_n^2 + p) \tilde{h} = \cos(\alpha_m \bar{x}'_0) K(\bar{y}'_0) \delta(\bar{z} + \bar{z}'_0) / p \quad (20)$$

250 with two boundary conditions denoted as

$$251 \quad \frac{\partial \tilde{h}}{\partial \bar{z}} = -\frac{p \gamma}{\kappa_z} \tilde{h} \quad \text{at} \quad \bar{z} = 0 \quad (21)$$

252 and

$$253 \quad \partial \tilde{h} / \partial \bar{z} = 0 \quad \text{at} \quad \bar{z} = -1 \quad (22)$$

254 Eq. (20) can be separated into two homogeneous ODEs as

$$255 \quad \kappa_z \frac{\partial^2 \tilde{h}_a}{\partial \bar{z}^2} - (\kappa_x \alpha_m^2 + \beta_n^2 + p) \tilde{h}_a = 0 \quad \text{for} \quad -\bar{z}'_0 \leq \bar{z} \leq 0 \quad (23)$$

256 and

$$257 \quad \kappa_z \frac{\partial^2 \tilde{h}_b}{\partial \bar{z}^2} - (\kappa_x \alpha_m^2 + \beta_n^2 + p) \tilde{h}_b = 0 \quad \text{for} \quad -1 \leq \bar{z} \leq -\bar{z}'_0 \quad (24)$$

258 where h_a and h_b , respectively, represent the heads above and below $\bar{z} = -\bar{z}'_0$ where the point
259 sink is located. Two continuity requirements should be imposed at $\bar{z} = -\bar{z}'_0$. The first is the
260 continuity of the hydraulic head denoted as

$$261 \quad \tilde{h}_a = \tilde{h}_b \quad \text{at} \quad \bar{z} = -\bar{z}'_0 \quad (25)$$

262 The second describes the discontinuity of the flux due to point pumping represented by the
263 Dirac delta function in Eq. (20). It can be derived by integrating Eq. (20) from $\bar{z} = -\bar{z}'_0^-$ to
264 $\bar{z} = -\bar{z}'_0^+$ as

$$265 \quad \frac{\partial \tilde{h}_a}{\partial \bar{z}} - \frac{\partial \tilde{h}_b}{\partial \bar{z}} = \frac{\cos(\alpha_m \bar{x}_0) K(\bar{y}_0)}{p \kappa_z} \quad \text{at} \quad \bar{z} = -\bar{z}'_0 \quad (26)$$

266 Solving Eqs. (23) and (24) simultaneously with Eqs. (21), (22), (25), and (26) yields the
267 Laplace-domain head solution as

$$268 \quad \tilde{h}_a(\alpha_m, \beta_n, \bar{z}, p) = \Omega(-\bar{z}'_0, \bar{z}, 1) \quad \text{for} \quad -\bar{z}'_0 \leq \bar{z} \leq 0 \quad (27a)$$

269 and

$$270 \quad \tilde{h}_b(\alpha_m, \beta_n, \bar{z}, p) = \Omega(\bar{z}, \bar{z}'_0, -1) \quad \text{for} \quad -1 \leq \bar{z} \leq -\bar{z}'_0 \quad (27b)$$

271 with

$$272 \quad \Omega(a, b, c) = \frac{\cosh[(1+a)\lambda][-\kappa_z \lambda \cosh(b\lambda) + c p \gamma \sinh(b\lambda)] \cos(\alpha_m \bar{x}_0) K(\bar{y}_0)}{p \kappa_z \lambda (p \gamma \cosh \lambda + \kappa_z \lambda \sinh \lambda)} \quad (28)$$

$$273 \quad \lambda = \sqrt{(\kappa_x \alpha_m^2 + \beta_n^2 + p)/\kappa_z} \quad (29)$$

274 where a , b , and c are arguments. Taking the inverse Laplace transform and finite integral
275 transform to Eq. (28) results in Eq. (31). One is referred to Appendix B for the detailed
276 derivation. A time-domain head solution for a point sink is therefore written as

$$277 \quad \bar{h}(\bar{x}, \bar{y}, \bar{z}, \bar{t}) = \begin{cases} \Phi(-\bar{z}'_0, \bar{z}, 1) & \text{for } -\bar{z}'_0 \leq \bar{z} \leq 0 \\ \Phi(\bar{z}, \bar{z}'_0, -1) & \text{for } -1 \leq \bar{z} \leq -\bar{z}'_0 \end{cases} \quad (30)$$

278 with

$$279 \quad \Phi(a, b, c) = \frac{2}{\bar{w}_x} \left\{ \sum_{n=1}^{\infty} [\phi_n X_n + 2 \sum_{m=1}^{\infty} \phi_{m,n} X_{m,n} \cos(\alpha_m \bar{x})] Y_n \right\} \quad (31)$$

$$280 \quad \phi_{m,n} = \psi_{m,n} + \psi_{m,n,0} + \sum_{i=1}^{\infty} \psi_{m,n,i} \quad (32)$$

$$281 \quad \psi_{m,n} = -\cosh[(1+a)\lambda_s] \cosh(b\lambda_s) / (\kappa_z \lambda_s \sinh \lambda_s) \quad (33)$$

$$282 \quad \psi_{m,n,0} = \mu_{m,n,0} \cosh[(1+a)\lambda_0] [-\kappa_z \lambda_0 \cosh(b\lambda_0) + c p_0 \gamma \sinh(b\lambda_0)] \quad (34)$$

$$283 \quad \psi_{m,n,i} = v_{m,n,i} \cos[(1+a)\lambda_i] [-\kappa_z \lambda_i \cos(b\lambda_i) + c p_i \gamma \sin(b\lambda_i)] \quad (35)$$

$$284 \quad \mu_{m,n,0} = 2 \exp(p_0 \bar{t}) / \{p_0 [(1+2\gamma) \kappa_z \lambda_0 \cosh \lambda_0 + (p_0 \gamma + \kappa_z) \sinh \lambda_0]\} \quad (36)$$

$$285 \quad v_{m,n,i} = 2 \exp(p_i \bar{t}) / \{p_i [(1+2\gamma) \kappa_z \lambda_i \cos \lambda_i + (p_i \gamma + \kappa_z) \sin \lambda_i]\} \quad (37)$$

$$286 \quad Y_n = \frac{\beta_n \cos(\beta_n \bar{y}) + \kappa_1 \sin(\beta_n \bar{y})}{(\beta_n^2 + \kappa_1^2) [\bar{w}_y + \kappa_2 / (\beta_n^2 + \kappa_2^2)] + \kappa_1} \quad (38)$$

287 and

$$288 \quad X_{m,n} = \cos(\alpha_m \bar{x}'_0) [\beta_n \cos(\beta_n \bar{y}'_0) + \kappa_1 \sin(\beta_n \bar{y}'_0)] \quad (39)$$

$$289 \quad \text{where } \lambda_s = \sqrt{(\kappa_x \alpha_m^2 + \beta_n^2) / \kappa_z}, \quad p_0 = \kappa_z \lambda_0^2 - \kappa_x \alpha_m^2 - \beta_n^2, \quad p_i = -\kappa_z \lambda_i^2 - \kappa_x \alpha_m^2 - \beta_n^2, \quad \phi_n$$

290 and X_n equal $\phi_{m,n}$ and $X_{m,n}$ with $\alpha_m = 0$, respectively, and the eigenvalues λ_0 and λ_i are,

291 respectively, the roots of the following equations:

$$292 \quad e^{2\lambda_0} = \frac{-\gamma \kappa_z \lambda_0^2 + \kappa_z \lambda_0 + \gamma (\kappa_x \alpha_m^2 + \beta_n^2)}{\gamma \kappa_z \lambda_0^2 + \kappa_z \lambda_0 - \gamma (\kappa_x \alpha_m^2 + \beta_n^2)} \quad (40)$$

$$293 \quad \tan \lambda_i = \frac{-\gamma (\kappa_z \lambda_i^2 + \kappa_x \alpha_m^2 + \beta_n^2)}{\kappa_z \lambda_i} \quad (41)$$

294 The determination for those eigenvalues is introduced in the next section. Notice that the

295 solution consists of simple series expanded in β_n , double series expanded in β_n and λ_i (or

296 α_m and β_n), and triple series expanded in α_m , β_n and λ_i .

297 **2.3 Evaluations for β_n , λ_0 and λ_i**

298 Application of Newton's method with proper initial guesses to determine the eigenvalues

299 β_n , λ_0 and λ_i has been proposed by Huang et al. (2014) and is briefly introduced herein. The

eigenvalues are situated at the intersection points of the left-hand side (LHS) and RHS functions of Eq. (19) for β_n , Eq. (40) for λ_0 , and Eq. (41) for λ_i . Hence, the initial guesses for β_n are considered as $\beta_v - \delta$ if $\beta_v > (\kappa_1 \kappa_2)^{0.5}$ and as $\beta_v + \delta$ if $\beta_v < (\kappa_1 \kappa_2)^{0.5}$ where $\beta_v = (2n - 1)\pi/(2 \bar{w}_y)$ and δ is a chosen small value such as 10^{-8} for avoiding being right at the vertical asymptote. In addition, the guess for λ_0 can be formulated as

$$\lambda_{0 \text{ initial}} = \delta + \{-\kappa_z - \sqrt{\kappa_z[\kappa_z + 4\gamma^2(\kappa_x \alpha_m^2 + \beta_n^2)]}\}/(2\gamma\kappa_z) \quad (42)$$

where the RHS second term represents the location of the vertical asymptote derived by letting the denominator of the RHS function in Eq. (40) to be zero and solving λ_0 in the resultant equation. Moreover, the guessed value for λ_i is $(2i - 1)\pi/2 + \delta$.

2.4 Head solution for radial collector well

The lateral of RCW is approximately represented by a line sink composed of a series of adjoining point sinks. The locations of these point sinks are expressed in terms of $(\bar{x}_0 + \bar{l} \cos \theta, \bar{y}_0 + \bar{l} \sin \theta, \bar{z}_0)$ where $(\bar{x}_0, \bar{y}_0, \bar{z}_0) = (x_0/y_0, 1, z_0/H)$ is the central of the lateral, and \bar{l} is a variable to define different locations of the point sink. The solution of head $\bar{h}_w(\bar{x}, \bar{y}, \bar{z}, \bar{t})$ for a lateral can therefore be derived by substituting $\bar{x}'_0 = \bar{x}_0 + \bar{l} \cos \theta$, $\bar{y}'_0 = 1 + \bar{l} \sin \theta$ and $\bar{z}'_0 = \bar{z}_0$ into the point-sink solution, Eq. (30), then by integrating the resultant solution to \bar{l} , and finally by dividing the integration result into the sum of lateral lengths. The derivation can be denoted as

$$\bar{h}_w(\bar{x}, \bar{y}, \bar{z}, \bar{t}) = (\sum_{k=1}^N \bar{L}_k)^{-1} \sum_{k=1}^N \int_0^{\bar{L}_k} \bar{h}(\bar{x}, \bar{y}, \bar{z}, \bar{t}) d\bar{l} \quad (43)$$

where $\bar{L}_k = L_k/y_0$ is the k -th dimensionless lateral length. Note that the integration variable \bar{l} (i.e., \bar{x}'_0 and \bar{y}'_0) appears only in X_n and $X_{m,n}$ in Eq. (31). The integral in Eq. (43) can thus be done analytically by integrating X_n and $X_{m,n}$ with respect to \bar{l} . After the integration, Eq. (43) can be expressed as

$$\bar{h}_w(\bar{x}, \bar{y}, \bar{z}, \bar{t}) = (\sum_{k=1}^N \bar{L}_k)^{-1} \sum_{k=1}^N \begin{cases} \Phi(-\bar{z}_0, \bar{z}, 1) & \text{for } -\bar{z}_0 \leq \bar{z} \leq 0 \\ \Phi(\bar{z}, \bar{z}_0, -1) & \text{for } -1 \leq \bar{z} \leq -\bar{z}_0 \end{cases} \quad (44)$$

where Φ is defined by Eqs. (31) – (38), and X_n and $X_{m,n}$ in Eq. (31) are replaced, respectively, by

$$X_{n,k} = -G_k/(\beta_n \sin \theta_k) \quad (45)$$

and

$$X_{m,n,k} = \frac{\alpha_m F_k \cos \theta_k + \beta_n G_k \sin \theta_k}{\alpha_m^2 \cos^2 \theta_k - \beta_n^2 \sin^2 \theta_k} \quad (46)$$

with

$$F_k = \sin(X\alpha_m)[\beta_n \cos(Y\beta_n) + \kappa_1 \sin(Y\beta_n)] - \sin(\bar{x}_0\alpha_m)(\beta_n \cos \beta_n + \kappa_1 \sin \beta_n) \quad (47)$$

$$G_k = \cos(X\alpha_m)[\kappa_1 \cos(Y\beta_n) - \beta_n \sin(Y\beta_n)] - \cos(\bar{x}_0\alpha_m)(\kappa_1 \cos \beta_n - \beta_n \sin \beta_n) \quad (48)$$

where $X = \bar{x}_0 + \bar{L}_k \cos \theta_k$ and $Y = 1 + \bar{L}_k \sin \theta_k$. Notice that Eq. (45) is obtained by substituting $\alpha_m = 0$ into Eq. (46). When $\theta_k = 0$ or π , Eq. (45) reduces to Eq. (49) by applying L'Hospital's rule.

$$X_{n,k} = \bar{L}_k(\beta_n \cos \beta_n + \kappa_1 \sin \beta_n) \quad (49)$$

2.5 SDR solution for radial collector well

On the basis of Darcy's law and the head solution for a RCW, the SDR from streams 1 and 2 can be defined, respectively, as

$$SDR_1(\bar{t}) = - \int_{\bar{x}=0}^{\bar{x}=\bar{w}_x} \left(\int_{\bar{z}=-\bar{z}_0}^{\bar{z}=0} \frac{\partial \bar{h}_w}{\partial \bar{y}} d\bar{z} + \int_{\bar{z}=-1}^{\bar{z}=-\bar{z}_0} \frac{\partial \bar{h}_w}{\partial \bar{y}} d\bar{z} \right) d\bar{x} \quad \text{at } \bar{y} = 0 \quad (50)$$

and

$$SDR_2(\bar{t}) = \int_{\bar{x}=0}^{\bar{x}=\bar{w}_x} \left(\int_{\bar{z}=-\bar{z}_0}^{\bar{z}=0} \frac{\partial \bar{h}_w}{\partial \bar{y}} d\bar{z} + \int_{\bar{z}=-1}^{\bar{z}=-\bar{z}_0} \frac{\partial \bar{h}_w}{\partial \bar{y}} d\bar{z} \right) d\bar{x} \quad \text{at } \bar{y} = \bar{w}_y \quad (51)$$

Again, the double integrals in both equations can be done analytically. Notice that the series term of $2 \sum_{m=1}^{\infty} \phi_{m,n} X_{m,n} \cos(\alpha_m \bar{x})$ in Eq. (31) disappears due to the consideration of Eqs. (3) and (4) and the integration with respect to \bar{x} in Eqs. (50) and (51) when deriving the SDR solution. The SDR_1 and SDR_2 are therefore expressed in terms of double series and given below:

$$SDR_1(\bar{t}) = - \frac{2}{\sum_{k=1}^N \bar{L}_k} \sum_{k=1}^N \sum_{n=1}^{\infty} (\psi'_n + \psi'_{n,0} + \sum_{i=1}^{\infty} \psi'_{n,i}) X_{n,k} Y'_n(0) \quad (52)$$

and

$$SDR_2(\bar{t}) = \frac{2}{\sum_{k=1}^N \bar{L}_k} \sum_{k=1}^N \sum_{n=1}^{\infty} (\psi'_n + \psi'_{n,0} + \sum_{i=1}^{\infty} \psi'_{n,i}) X_{n,k} Y'_n(\bar{w}_y) \quad (53)$$

with

$$Y'_n(\bar{y}) = \frac{\kappa_1 \beta_n \cos(\beta_n \bar{y}) - \beta_n^2 \sin(\beta_n \bar{y})}{(\beta_n^2 + \kappa_1^2) [\bar{w}_y + \kappa_2 / (\beta_n^2 + \kappa_2^2)] + \kappa_1} \quad (54)$$

$$\psi'_n = -\{\sinh(\bar{z}_0 \lambda'_s) \cosh[(1 - \bar{z}_0) \lambda'_s] + \sinh[(1 - \bar{z}_0) \lambda'_s] \cosh(\bar{z}_0 \lambda'_s)\} / (\kappa_z \lambda_s'^2 \sinh \lambda'_s) \quad (55)$$

$$\psi'_{n,0} = -\mu_{n,0} (\theta_{n,0} + \vartheta_{n,0}) / \lambda_0 \quad (56)$$

$$\theta_{n,0} = \cosh[(1 - \bar{z}_0) \lambda_0] \{p'_0 \gamma [-1 + \cosh(\bar{z}_0 \lambda_0) + \kappa_z \lambda_0 \sinh(\bar{z}_0 \lambda_0)]\} \quad (57)$$

$$\vartheta_{n,0} = \sinh[(1 - \bar{z}_0) \lambda_0] [\kappa_z \lambda_0 \cosh(\bar{z}_0 \lambda_0) + p'_0 \gamma \sinh(\bar{z}_0 \lambda_0)] \quad (58)$$

$$\psi'_{n,i} = \nu_{n,i} (\sigma_{n,i} - \eta_{n,i}) / \lambda_i \quad (59)$$

$$\sigma_{n,i} = \cos[(1 - \bar{z}_0) \lambda_i] \{p'_i \gamma [-1 + \cos(\bar{z}_0 \lambda_i)] - \kappa_z \lambda_i \sin(\bar{z}_0 \lambda_i)\} \quad (60)$$

$$\eta_{n,i} = \sin[(1 - \bar{z}_0) \lambda_i] [\kappa_z \lambda_i \cos(\bar{z}_0 \lambda_i) + p'_i \gamma \sin(\bar{z}_0 \lambda_i)] \quad (61)$$

where $\lambda'_s = \beta_n / \sqrt{\kappa_z}$; $p'_0 = \kappa_z \lambda_0^2 - \beta_n^2$; $p'_i = -\kappa_z \lambda_i^2 - \beta_n^2$; $\mu_{n,0}$ equals $\mu_{m,n,0}$ in Eq. (36)

with $\alpha_m = 0$; $\nu_{n,i}$ equals $\nu_{m,n,i}$ in Eq. (37) with $\alpha_m = 0$; $X_{n,k}$ is defined in Eq. (45) for

$\theta_k \neq 0$ or π and Eq. (49) for $\theta_k = 0$ or π ; and λ_0 and λ_i are the roots of Eqs. (40) and

(41) with $\alpha_m = 0$, respectively.

2.6 Special cases of the present solution

2.6.1 Confined aquifer of finite extent

If $\gamma = 0$ (i.e., $S_y = 0$ in Eq. (8)), the top boundary is regarded as an impermeable stratum.

The aquifer is then a confined system. Under this circumstance, Eq. (40) reduces to $e^{2\lambda_0} = 1$

having the root of $\lambda_0 = 0$, and Eq. (41) yields $\tan \lambda_i = 0$ having the roots of $\lambda_i = i\pi$ where

$i \in 1, 2, 3, \dots, \infty$. With $\gamma = 0$, $\lambda_0 = 0$ and $\lambda_i = i\pi$, the head solution for a confined aquifer

can be expressed as Eq. (44) with Eqs. (31) – (38) and (45) – (49) where $\psi_{m,n,0}$ in Eq. (32)

is replaced by

$$\psi_{m,n,0} = -\exp(p_0 \bar{t})/p_0 \quad (62)$$

Similarly, the SDR solution for a confined aquifer can be written as Eqs. (52) and (53) where the RHS function in Eq. (56) reduces to that in Eq. (62) by applying L'Hospital's rule with $\gamma = 0$ and $\lambda_0 = 0$.

2.6.2 Confined aquifer of infinite extent

The head solution introduced in section 2.6.1 is applicable to spatiotemporal head distributions in confined aquifers of infinite extent before the lateral boundary effect comes. Wang and Yeh (2008) indicated that the time can be quantified, in our notation, as $t = R^2 S_s / (16 K_y)$ (i.e., $\bar{t} = R^2 / (16 y_0^2)$ for dimensionless time) where R is the shortest distance between a RCW and aquifer lateral boundary. Prior to the time, the present head solution with $N = 1$ for a horizontal well in a confined aquifer gives very close results given in Zhan et al. (2001).

2.6.3 Unconfined aquifer of infinite extent

Prior to the beginning time mentioned in section 2.6.2, the absolute value calculated by the present head solution, Eqs. (44) with $N = 1$, represents drawdown induced by a horizontal well in unconfined aquifers of infinite extent. The calculated drawdown should be close to that from Zhan and Zlotnik (2002) solution for the case of the instantaneous drainage from water table decline.

2.6.4 Unconfined aquifer of semi-infinite extent

When $\kappa_1 \rightarrow \infty$ (i.e., $b_1 = 0$), Eq. (14) reduces to the Dirichlet condition of $\bar{h} = 0$ for stream 1 in the absence from a low-permeability streambed, and Eq. (19) becomes $\tan(\beta_n \bar{w}_y) = -\beta_n / \kappa_2$. In addition, the boundary effect occurring at the other three sides of the aquifer can be neglected prior to the beginning time. Moreover, when $N = 1$ and $\theta_1 = 0$, a RCW can be regarded as a horizontal well parallel to stream 1. Under these three conditions, the present head and SDR predictions are close to those in Huang et al. (2011), the head solution of which

agrees well with measured data from a field experiment executed by Mohamed and Rushton (2006). On the other hand, before the time when the boundary effect occurs at $\bar{x} = 0$, $\bar{x} = \bar{w}_x$ and $\bar{y} = \bar{w}_y$, the present head and SDR solutions for a RCW give close predictions to those in Huang et al. (2012), the head and SDR solutions of which agree well with observation data taken from two field experiments carried out by Schafer (2006) and Jasperse (2009), respectively.

2.7 Sensitivity analysis

The hydraulic parameters determined from field observed data are inevitably subject to measurement errors. Consequently, head predictions from the analytical model have uncertainty due to the propagation of measurement errors. Sensitivity analysis can be considered as a tool of exploring the response of the head to the change in a specific parameter (Zheng and Bennett, 2002). One may define the normalized sensitivity coefficient as

$$S_{i,t} = \frac{P_i}{H} \frac{\partial h}{\partial P_i} \quad (63)$$

where $S_{i,t}$ is the normalized sensitivity coefficient for the i th parameter at time t , and P_i represents the magnitude of the i th parameter. Eq. (63) can be approximated as

$$S_{i,t} = \frac{h(P_i + \Delta P_i) - h(P_i)}{\Delta P_i} \times \frac{P_i}{H} \quad (64)$$

where ΔP_i is an increment chosen as $10^{-3} P_i$ (Yeh et al., 2008).

3. Results and discussion

This section demonstrates head and SDR predictions and explores some physical insights regarding flow behavior. In section 3.1, groundwater flow and equipotential lines induced by pumping are discussed. In section 3.2, the influence of anisotropy on spatial head and temporal SDR distributions is studied. In section 3.3, the sensitivity analysis is performed to investigate the response of the head to the change in each hydraulic parameter. In section 3.4, the effects of the vertical flow and well depth on temporal SDR distributions for confined and unconfined

aquifers are investigated. For conciseness, we consider a RCW with two laterals with $N = 2$, $\bar{L}_1 = \bar{L}_2 = 0.5$, $\theta_1 = 0$ and $\theta_2 = \pi$. The well can be viewed as a horizontal well parallel to streams 1 and 2. The default values for the other dimensionless parameters are $\bar{w}_x = \bar{w}_y = 2$, $\gamma = 100$, $\bar{x}_0 = 1$, $\bar{y}_0 = 1$, $\bar{z}_0 = 0.5$, $\kappa_x = \kappa_z = 1$, and $\kappa_1 = \kappa_2 = 20$.

3.1 Groundwater flow and hydraulic head

Most existing models assume 2-D flow with neglecting the vertical flow for pumping at a horizontal well (e.g., Mohamed and Rushton, 2006; Haitjema et al., 2010). The head distributions predicted by those models are inaccurate if an observation well is close to the region where the vertical flow prevails. Figure 2 demonstrates the streamlines and equipotential lines predicted by the present solution for a horizontal well in an unconfined aquifer for $\bar{x}_0 = 10$, $\bar{w}_x = \bar{w}_y = 20$ and $\kappa_z = 0.1, 1$, and 10 . The well is located at $9.5 \leq \bar{x} \leq 10.5$, $\bar{y} = 1$ and $\bar{z} = 0.5$ as illustrated in the figure. The equipotential lines are based on steady-state head distributions plotted by Eq. (44) with $\bar{y} = 1$ and $\bar{t} = 10^7$. The stream function ψ can be derived via the Cauchy-Riemann equation, in our notation, as

$$\frac{\partial \bar{\psi}}{\partial \bar{x}} = -\sqrt{\kappa_z} \frac{\partial \bar{h}_w}{\partial \bar{z}} \quad (65)$$

where $\bar{\psi} = K_y H \psi / Q$ is the dimensionless stream function describing 2-D streamlines at the vertical plane of $\bar{y} = 1$ based on \bar{h}_w in Eq. (44) with $\bar{t} = 10^7$ for steady state. The function $\bar{\psi}$ is obtained firstly by substituting Eq. (44) into Eq. (65), then by differentiating the result with respect to \bar{z} , and eventually by integrating the differentiation result to \bar{x} . The coefficient arising from the integration is determined by the condition of $\bar{\psi} = 0$ at $\bar{x} = \bar{x}_0$. The detailed derivation of the stream function is shown in Appendix C. When $\kappa_z = 0.1$, in the range of $10 \leq \bar{x} \leq 13.66$, the contours of the hydraulic head are in a curved path, and the flow toward the well is slanted. Moreover, the range decreases to $10 \leq \bar{x} \leq 11.5$ when $\kappa_z = 1$ and to $10 \leq \bar{x} \leq 10.82$ when $\kappa_z = 10$. Beyond these ranges, the head contours are nearly vertical, and the flow

is essentially horizontal. Define $\bar{d} = d/y_0$ as a shortest dimensionless horizontal distance between the well and a nearest location of only horizontal flow. The \bar{d} is therefore chosen as 3.16, 1 and 0.32 for the cases of $\kappa_z = 0.1, 1$ and 10, respectively. Substituting $(\kappa_z, \bar{d}) = (0.1, 3.16), (1, 1)$ and $(10, 0.32)$ into $\kappa_z \bar{d}^2$ leads to about unity. We may therefore conclude that the vertical flow at an observation location is negligible if a shortest dimensionless horizontal distance between the location and a RCW is less than $\bar{d} = \sqrt{1/\kappa_z}$ (i.e., $d = H\sqrt{K_y/K_z}$) for thin aquifers, observation locations far from the well, and/or a small ratio of K_y/K_z .

3.2 Anisotropy analysis of hydraulic head and stream depletion rate

Previous articles have seldom analyzed flow behavior for anisotropic aquifers, i.e., $\kappa_x (K_x/K_y) \neq 1$. Head predictions based on the models, developed for isotropic aquifers, will be inaccurate if $\kappa_x \neq 1$. Consider $\bar{w}_x = \bar{w}_y = 2$, $\bar{t} = 10^7$ for steady-state head distributions, and a RCW with $\bar{L}_1 = \bar{L}_2 = 0.25$, $\theta_1 = 0$, $\theta_2 = \pi$, and $(\bar{x}_0, \bar{y}_0, \bar{z}_0) = (1, 1, -0.5)$ for symmetry. The contours of the dimensionless head at $\bar{z} = -0.5$ are shown in Figures 3(a) – 3(d) for $\kappa_x = 1, 10$ and 50, 10^{-3} , and 10^{-4} , respectively. The figure indicates that the anisotropy causes a significant effect on the head distributions in comparison with the case of $\kappa_x = 1$. In Figure 3(b), the contours exhibit smooth curves in the strip regions of $1 \leq \bar{y} \leq 1.45$ for the case of $\kappa_x = 10$ and $1 \leq \bar{y} \leq 1.2$ for the case of $\kappa_x = 50$. For the region of $\bar{y} \geq 1.45$, the predicted heads for both cases agree well, and all the contour lines are parallel, indicating that the flow is essentially unidirectional. Substituting $(\kappa_x, \bar{y}) = (10, 1.45)$ and $(50, 1.2)$ into $\kappa_x (\bar{y} - 1)^2$ results in a value about 2. Accordingly, we may draw the conclusion that plots from the inequality of $\kappa_x (\bar{y} - 1)^2 \leq 2$ indicate the strip region for κ_x being greater than 10. Some existing models assuming 2-D flow in a vertical plane with neglecting the flow component along a horizontal well give accurate head predictions beyond the region (e.g., Anderson, 2000; Anderson, 2003; Kompani-Zare et al., 2005).

Aquifers with $K_y H \geq 10^3 \text{ m}^2/\text{day}$ can efficiently produce plenty of water from a well. RCWs usually operate with $Q \leq 10^5 \text{ m}^3/\text{day}$ for field experiments (e.g., Schafer, 2006; Jasperse, 2009). We therefore define significant dimensionless head drop as $|\bar{h}| > 10^{-5}$ (i.e., $|h| > 1 \text{ mm}$). The anisotropy of $\kappa_x < 1$ produces the drop in the strip areas of $1 \leq \bar{x} \leq 1.48$ for the case of $\kappa_x = 10^{-3}$ in Figure 3(c) and $1 \leq \bar{y} \leq 1.32$ for the case of $\kappa_x = 10^{-4}$ in Figure 3(d). Substituting $(\kappa_x, \bar{x}) = (10^{-3}, 1.48)$ and $(10^{-4}, 1.32)$ into $(\bar{x} - \bar{x}_0 - \bar{L}_1)^2 / \kappa_x$ approximates 52.9. This result leads to the conclusion that the area can be determined by the inequalities of $(\bar{x} - \bar{x}_0 - \bar{L}_1)^2 \leq 52.9 \kappa_x$ and $(\bar{x} - \bar{x}_0 + \bar{L}_2)^2 \leq 52.9 \kappa_x$ for any value of κ_x in the range $\kappa_x < 1$. For a RCW with irregular lateral configurations, the inequalities become $(\bar{x} - \max \bar{x}_k)^2 \leq 52.9 \kappa_x$ and $(\bar{x} - \min \bar{x}_k)^2 \leq 52.9 \kappa_x$ where \bar{x}_k is coordinate \bar{x} of the far end of the k -th lateral. The conclusion applies in principle to reduction in grid points for numerical solutions based on finite difference methods or finite element methods. On the other hand, we have found that Eq. (52) or (53) with various κ_x predicts the same temporal SDR distribution (not shown), indicating that the SDR is independent of κ_x .

3.3 Sensitivity analysis of hydraulic head

Consider an unconfined aquifer of $H = 20 \text{ m}$ and $w_x = w_y = 800 \text{ m}$ with a RCW having two laterals of $L_1 = L_2 = 50 \text{ m}$, $\theta_1 = 0$ and $\theta_2 = \pi$ and two piezometers installed at point A of (400 m, 340 m, -10 m) and point B of (400 m, 80 m, -10 m) illustrated in Figure 4. As discussed in section 3.1, the temporal head distribution at point A exhibits the unconfined behavior in Figure 4(a) because of $\kappa_z \bar{d}^2 < 1$ while at point B displays the confined one in Figure 4(b) due to $\kappa_z \bar{d}^2 > 1$. The sensitivity analysis is conducted with the aid of equation (64) to observe head responses at these two piezometers to the change in each of K_x , K_y , K_z , S_s , S_y , K_1 , L_1 and z_0 . The temporal distribution curves of the normalized sensitivity coefficients for those eight parameters are shown in Figures 4(a) for point A and 4(b) for point B when $K_x = K_y = 1$

m/day, $K_z = 0.1$ m/day, $S_s = 10^{-5}$ m⁻¹, $S_y = 0.2$, $K_1 = K_2 = 0.1$ m/day, $b_1 = b_2 = 1$ m, $Q = 100$ m³/day, $x_0 = y_0 = 400$ m, and $z_0 = 10$ m. The figure demonstrates that the hydraulic heads at both piezometers are most sensitive to the change in K_y , second sensitive to the change in K_x and thirdly sensitive to the change in S_y , indicating that K_y , K_x and S_y are the most crucial factors in designing a pumping system. This figure also shows that the heads at point A is sensitive to the change in S_s at the early period of 4×10^{-3} day $< t < 10^{-1}$ day but at point B is insensitive to the change over the entire period. In addition, the head at point A is sensitive to the changes in K_z and z_0 due to 3-D flow (i.e., $\kappa_z \bar{d}^2 < 1$) as discussed in section 3.1. In contrast, the head at point B is insensitive to the changes in K_z and z_0 because the vertical flow diminishes (i.e., $\kappa_z \bar{d}^2 > 1$). Moreover, the head at point A is sensitive to the change in L_1 but the head at point B is not because its location is far away from the well. Furthermore, the normalized sensitivity coefficient of K_1 for point A away from stream 1 approaches zero but for point B in the vicinity of stream 1 increases with time and finally maintains a certain value at the steady state. Regarding the sensitivity analysis of SDR, Huang et al. (2014) has performed the sensitivity analysis of normalized coefficients of SDR_1 to the changes in K_y , K_1 and S_s for a confined aquifer and in K_y , K_z , K_1 , S_s and S_y for an unconfined aquifer.

3.4 Effects of vertical flow and well depth on stream depletion rate

Huang et al. (2014) reveals that the effect of the vertical flow on SDR induced by a vertical well is dominated by the magnitude of the key factor κ_z (i.e., $K_z y_0^2 / (K_y H^2)$) where y_0 herein is a distance between stream 1 and the vertical well. They concluded that the effect is negligible when $\kappa_z \geq 10$ for a leaky aquifer. The factor should be replaced by $\kappa_z \bar{a}^2$ (i.e., $K_z a^2 / (K_y H^2)$) where a is a shortest distance measured from stream 1 to the end of a lateral of a RCW, and $\bar{a} = a/y_0 = 1$ in this study due to $N = 2$, $\theta_1 = 0$ and $\theta_2 = \pi$. We investigate SDR in response to various \bar{z}_0 and $\kappa_z \bar{a}$ for unconfined and confined aquifers. The temporal SDR_1 distributions predicted by Eq. (52) for stream 1 adjacent to an unconfined aquifer are shown in Fig. 5(a) for

517 $\bar{z}_0 = 0.5$ and $\kappa_z \bar{a}^2 = 0.01, 0.1, 1, 10, 20$ and 30 and Fig. 5(b) for $\kappa_z \bar{a}^2 = 1$ and 30 when $\bar{z}_0 =$
 518 $0.1, 0.3, 0.5, 0.7$ and 0.9 . The curves of SDR_1 versus \bar{t} is plotted in both panels by the present
 519 SDR solution for a confined aquifer. In Fig. 5(a), the present solution for an unconfined aquifer
 520 predicts a close SDR_1 to that for the confined aquifer when $\kappa_z \bar{a}^2 = 0.01$, indicating that the
 521 vertical flow in the unconfined aquifer is ignorable. The SDR_1 for the unconfined aquifer with
 522 $\kappa_z \bar{a}^2 = 30$ behaves like that for a confined one, indicating the vertical flow is also ignorable.
 523 The SDR_1 is therefore independent of well depths \bar{z}_0 when $\kappa_z \bar{a}^2 = 30$ as shown in Fig. 5(b).
 524 We may therefore conclude that, under the condition of $\kappa_z \bar{a}^2 \leq 0.01$ or $\kappa_z \bar{a}^2 \geq 30$, a 2-D
 525 horizontal flow model can give good predictions in SDR_1 for unconfined aquifers. In contrast,
 526 SDR_1 increases with decreasing $\kappa_z \bar{a}^2$ when $0.01 < \kappa_z \bar{a}^2 < 30$ in Fig. 5(a), indicating that the
 527 vertical flow component induced by pumping in unconfined aquifers significantly affects SDR_1 .
 528 The effect of well depth \bar{z}_0 on SDR_1 is also significant as shown in Fig. 5(b) when $\kappa_z \bar{a}^2 = 1$.
 529 Obviously, the vertical flow effect should be considered in a model when $0.01 < \kappa_z \bar{a}^2 < 30$
 530 for unconfined aquifers.

531 It is interesting to note that the SDR_1 or SDR_2 induced by two laterals (i.e., $\theta_1 = 0$ and θ_2
 532 $= \pi$) parallel to the streams adjacent to a confined aquifer is independent of $\kappa_z \bar{a}^2$ and \bar{z}_0 but
 533 depends on aquifer width of \bar{w}_y . The temporal SDR distribution curves based on Eqs. (52) and
 534 (53) with $\gamma = 0$ for a confined aquifer with $\bar{w}_y = 2, 4, 6, 10$ and 20 are plotted in Fig. 6. The
 535 dimensionless distance between the well and stream 1 is set to unity (i.e., $\bar{y}_0 = 1$) for each
 536 case. The SDR_1 predicted by Hunt (1999) solution based on a vertical well in a confined aquifer
 537 extending infinitely is considered. The present solution for each \bar{w}_y gives the same SDR_1 as
 538 the Hunt solution before the time when stream 2 contributes filtration water to the aquifer and
 539 influences the supply of SDR_1 . It is interesting to note that the sum of steady-state SDR_1 and
 540 SDR_2 is always unity for a fixed \bar{w}_y . The former and latter can be estimated by $(\bar{w}_y - 1)/\bar{w}_y$

and $1/\bar{w}_y$, respectively. Such a result corresponds with that in Sun and Zhan (2007) which investigates the distribution of steady-state SDR_1 and SDR_2 induced by a vertical well.

4. Concluding remarks

This study develops a new analytical model describing 3-D flow induced by a RCW in a rectangular confined or unconfined aquifer bounded by two parallel streams and no-flow stratums in the other two sides. The flow equation in terms of the hydraulic head with a point sink term is employed. Both streams fully penetrate the aquifer and are under the Robin condition in the presence of low-permeability streambeds. A first-order free surface equation (8) describing the water table decline gives good predictions when the conditions $|h|/H \leq 0.1$ and $|\partial h/\partial x| + |\partial h/\partial y| \leq 0.01$ are satisfied. The flux across the well screen might be uniform on a lateral within 150 m. The head solution for the point sink is expressed in terms of a triple series derived by the methods of Laplace transform and finite integral transform. The head solution for a RCW is then obtained by integrating the point-sink solution along the laterals and dividing the integration result by the sum of lateral lengths. The integration can be done analytically due to the aquifer of finite extent with Eqs. (3) – (6). On the basis of Darcy's law and the head solution, the SDR solution for two streams can also be acquired. The double integrals of defining the SDR in Eqs. (50) and (51) can also be done analytically due to considerations of Eqs. (3) – (6). The sensitivity analysis is performed to explore the response of the head to the change in each of the hydraulic parameters and variables. New findings regarding the responses of flow and SDR to pumping at a RCW are summarized below:

1. Groundwater flow in a region based on $\bar{d} = \sqrt{1/\kappa_z}$ is 3-D, and temporal head distributions exhibit the unconfined behavior. A mathematical model should consider 3-D flow when predicting the hydraulic head in the region. Beyond this region, groundwater flow is horizontal, and temporal head distributions display the confined behavior. A 2-D flow model can predict accurate hydraulic head.

2. The aquifer anisotropy of $\kappa_x > 10$ causes unidirectional flow in the strip region determined based on $\kappa_x (\bar{y} - 1)^2 > 2$ for a horizontal well. Existing models assuming 2-D flow in a vertical plane with neglecting the flow component along the well give accurate head predictions in the region.
3. The aquifer anisotropy of $\kappa_x < 1$ produces significant change in the head (i.e., $|\bar{h}| > 10^{-5}$ or $|h| > 1$ mm) in the strip area determined by $(\bar{x} - \max \bar{x}_k)^2 \leq 52.9 \kappa_x$ and $(\bar{x} - \min \bar{x}_k)^2 \leq 52.9 \kappa_x$ for a RCW with irregular lateral configurations.
4. The hydraulic head in the whole domain is most sensitive to the change in K_y , second sensitive to the change in K_x , and thirdly sensitive to the change in S_y . They are thus the most crucial factors in designing a pumping system.
5. The hydraulic head is sensitive to changes in K_z , S_s , z_0 and L_k in the region of $\bar{d} < \sqrt{1/\kappa_z}$ and is insensitive to the changes of them beyond the region.
6. The hydraulic head at observation locations near stream 1 is sensitive to the change in K_1 but away from the stream isn't.
7. The effect of the vertical flow on SDR is ignorable when $\kappa_z \bar{a}^2 \leq 0.01$ or $\kappa_z \bar{a}^2 \geq 30$ for unconfined aquifers. In contrast, neglecting the effect will underestimate SDR when $0.01 < \kappa_z \bar{a}^2 < 30$.
8. For unconfined aquifers, SDR increases with dimensionless well depth \bar{z}_0 when $0.01 < \kappa_z < 30$ and is independent of \bar{z}_0 when $\kappa_z \leq 0.01$ or $\kappa_z \geq 30$. For confined aquifers, SDR is independent of \bar{z}_0 and κ_z . For both kinds of aquifers, the distribution curve of SDR versus \bar{t} is independent of aquifer anisotropy κ_x .

Acknowledgements.

Research leading to this paper has been partially supported by the grants from the Taiwan

Ministry of Science and Technology under the contract NSC 102 – 2221 – E – 009 – 072 – MY2, MOST 103 – 2221 – E – 009 – 156, and MOST 104 – 2221 – E – 009 – 148 – MY2.

592

Appendix A: Finite integral transform

Latinopoulos (1985) provided the finite integral transform for a rectangular aquifer domain where each side can be under either the Dirichlet, no-flow, or Robin condition. The transform associated with the boundary conditions, Eqs. (12) – (15), is defined as

$$\tilde{h}(\alpha_m, \beta_n) = \mathfrak{I}\{\bar{h}(\bar{x}, \bar{y})\} = \int_0^{\bar{w}_x} \int_0^{\bar{w}_y} \bar{h}(\bar{x}, \bar{y}) \cos(\alpha_m \bar{x}) K(\bar{y}) d\bar{y} d\bar{x} \quad (\text{A1})$$

with

$$K(\bar{y}) = \sqrt{2} \frac{\beta_n \cos(\beta_n \bar{y}) + \kappa_1 \sin(\beta_n \bar{y})}{\sqrt{(\beta_n^2 + \kappa_1^2)[\bar{w}_y + \kappa_2 / (\beta_n^2 + \kappa_2^2)] + \kappa_1}} \quad (\text{A2})$$

where $\cos(\alpha_m \bar{x}) K(\bar{y})$ is the kernel function. According to Latinopoulos (1985, Eq. (9)), the transform has the property of

$$\mathfrak{I}\left\{\kappa_x \frac{\partial^2 \bar{h}}{\partial \bar{x}^2} + \frac{\partial^2 \bar{h}}{\partial \bar{y}^2}\right\} = -(\kappa_x \alpha_m^2 + \beta_n^2) \tilde{h}(\alpha_m, \beta_n) \quad (\text{A3})$$

The formula for the inverse finite integral transform can be written as (Latinopoulos, 1985, Eq. (14))

$$\bar{h}(\bar{x}, \bar{y}) = \mathfrak{I}^{-1}\{\tilde{h}(\alpha_m, \beta_n)\} = \frac{1}{\bar{w}_x} \left[\sum_{n=1}^{\infty} \tilde{h}(0, \beta_n) K(\bar{y}) + 2 \sum_{m=1}^{\infty} \sum_{n=1}^{\infty} \tilde{h}(\alpha_m, \beta_n) \cos(\alpha_m \bar{x}) K(\bar{y}) \right] \quad (\text{A4})$$

606

Appendix B: Derivation of equation (31)

The function of p in Eq. (28) is defined as

$$F(p) = \frac{\cosh[(1+a)\lambda][-\kappa_z \lambda \cosh(b\lambda) + cp\gamma \sinh(b\lambda)]}{p \kappa_z \lambda (p\gamma \cosh \lambda + \kappa_z \lambda \sinh \lambda)} \quad (\text{B1})$$

Notice that the term $\cos(\alpha_m \bar{x}_0) K(\bar{y}_0)$ in Eq. (28) is excluded because it is independent of p .

$F(p)$ is a single-value function with respect to p . On the basis of the residue theorem, the

inverse Laplace transform for $F(p)$ equals the summation of residues of poles in the complex plane. The residue of a simple pole can be derived according to the formula below:

$$\text{Res}|_{p=p_i} = \lim_{p \rightarrow p_i} F(p) \exp(p\bar{t}) (p - p_i) \quad (\text{B2})$$

where p_i is the location of the pole in the complex plane.

The locations of poles are the roots of the equation obtained by letting the denominator in Eq. (B1) to be zero, denoted as

$$p \kappa_z \lambda (p \gamma \cosh \lambda + \kappa_z \lambda \sinh \lambda) = 0 \quad (\text{B3})$$

where λ is defined in Eq. (29). Notice that $p = -\kappa_x \alpha_m^2 - \beta_n^2$ obtained by $\lambda = 0$ is not a pole in spite of being a root. Apparently, one pole is at $p = 0$, and the residue based on Eq. (B2) with $p_i = 0$ is expressed as

$$\text{Res}|_{p=0} = \lim_{p \rightarrow 0} \frac{\cosh[(1+a)\lambda] [-\kappa_z \lambda \cosh(b\lambda) + cp\gamma \sinh(b\lambda)]}{\kappa_z \lambda (p\gamma \cosh \lambda + \kappa_z \lambda \sinh \lambda)} \exp(p\bar{t}) \quad (\text{B4})$$

Eq. (B4) with $p = 0$ and $\lambda = \lambda_s$ reduces to $\psi_{m,n}$ in Eq. (33).

Other poles are determined by the equation of

$$p \gamma \cosh \lambda + \kappa_z \lambda \sinh \lambda = 0 \quad (\text{B5})$$

which comes from Eq. (B3). One pole is at $p = p_0$ between $p = 0$ and $p = -\kappa_x \alpha_m^2 - \beta_n^2$ in the negative part of the real axis. Newton's method can be used to obtain the value of p_0 . In order to have proper initial guess for Newton's method, we let $\lambda = \lambda_0$ and then have $p = \kappa_z \lambda_0^2 - \kappa_x \alpha_m^2 - \beta_n^2$ based on Eq. (29). Substituting $\lambda = \lambda_0$, $p = \kappa_z \lambda_0^2 - \kappa_x \alpha_m^2 - \beta_n^2$, $\cosh \lambda_0 = (e^{\lambda_0} + e^{-\lambda_0})/2$ and $\sinh \lambda_0 = (e^{\lambda_0} - e^{-\lambda_0})/2$ into Eq. (B5) and rearranging the result leads to Eq. (40). Initial guess for finding root λ_0 of Eq. (40) is discussed in section 2.3. With known value of λ_0 , one can obtain $p_0 = \kappa_z \lambda_0^2 - \kappa_x \alpha_m^2 - \beta_n^2$. According to Eq. (B2), the residue of the simple pole at $p = p_0$ is written as

$$\text{Res}|_{p=p_0} = \lim_{p \rightarrow p_0} \frac{\cosh[(1+a)\lambda] [-\kappa_z \lambda \cosh(b\lambda) + cp\gamma \sinh(b\lambda)]}{p \kappa_z \lambda (p\gamma \cosh \lambda + \kappa_z \lambda \sinh \lambda)} \exp(p\bar{t}) (p - p_0) \quad (\text{B6})$$

where both the denominator and nominator equal zero when $p = p_0$. Applying L'Hospital's

636 Rule to Eq. (B6) results in

$$637 \quad \text{Res}|_{p=p_0} = \lim_{p \rightarrow p_0} \frac{2 \cosh[(1+a)\lambda] [-\kappa_z \lambda \cosh(b\lambda) + c p \gamma \sinh(b\lambda)]}{p[(1+2\gamma)\kappa_z \lambda \cosh \lambda + (\gamma p + \kappa_z) \sinh \lambda]} \exp(p\bar{t}) \quad (\text{B7})$$

638 Eq. (B7) with $p = p_0$ and $\lambda = \lambda_0$ reduces to $\psi_{m,n,0}$ in Eq. (34).

639 On the other hand, infinite poles are at $p = p_i$ behind $p = -\kappa_x \alpha_m^2 - \beta_n^2$. Similar to the
 640 derivation of Eq. (40), we let $\lambda = \sqrt{-1}\lambda_i$ and then have $p = -\kappa_z \lambda_i^2 - \kappa_x \alpha_m^2 - \beta_n^2$ based
 641 on Eq. (29). Substituting $\lambda = \sqrt{-1}\lambda_i$, $p = -\kappa_z \lambda_i^2 - \kappa_x \alpha_m^2 - \beta_n^2$, $\cosh \lambda = \cos \lambda_i$ and
 642 $\sinh \lambda = \sqrt{-1} \sin \lambda_i$ into Eq. (B3) and rearranging the result yields Eq. (41). The
 643 determination of λ_i is discussed in section 2.3. With known value λ_i , one can have $p_i =$
 644 $-\kappa_z \lambda_i^2 - \kappa_x \alpha_m^2 - \beta_n^2$. The residues of those simple poles at $p=p_i$ can be expressed as $\psi_{m,n,i}$
 645 in Eq. (35) by substituting $p_0 = p_i$, $p = p_i$, $\lambda = \sqrt{-1}\lambda_i$, $\cosh \lambda = \cos \lambda_i$ and $\sinh \lambda =$
 646 $\sqrt{-1} \sin \lambda_i$ into Eq. (B7). Eventually, the inverse Laplace transform for $F(p)$ equals the sum
 647 of those residues (i.e., $\phi_{m,n} = \psi_{m,n} + \psi_{m,n,0} + \sum_{i=1}^{\infty} \psi_{m,n,i}$). The time-domain result of
 648 $\Omega(a, b, c)$ in Eq. (28) is then obtained as $\phi_{m,n} \cos(\alpha_m \bar{x}_0) K(\bar{y}_0)$. By substituting
 649 $\tilde{h}(\alpha_m, \beta_n) = \phi_{m,n} \cos(\alpha_m \bar{x}_0) K(\bar{y}_0)$ and $\tilde{h}(0, \beta_n) = \phi_n K(\bar{y}_0)$ into Eq. (A4) and letting
 650 $\bar{h}(\bar{x}, \bar{y})$ to be $\Phi(a, b, c)$, the inverse finite integral transform for the result can be derived as

$$651 \quad \Phi(a, b, c) = \frac{1}{w_x} \left[\sum_{n=1}^{\infty} (\phi_n K(\bar{y}_0) K(\bar{y}) + \right. \\ 652 \quad \left. 2 \sum_{m=1}^{\infty} \phi_{m,n} \cos(\alpha_m \bar{x}_0) K(\bar{y}_0) \cos(\alpha_m \bar{x}) K(\bar{y}) \right) \quad (\text{B8})$$

653 Moreover, Eq. (B8) reduces to Eq. (31) when letting the terms of $K(\bar{y}_0) K(\bar{y})$ and
 654 $\cos(\alpha_m \bar{x}_0) K(\bar{y}_0) K(\bar{y})$ to be $2X_n Y_n$ and $2X_{m,n} Y_n$, respectively.

655 Appendix C: Derivation of $\bar{\psi}$ in Eq. (65)

656 The dimensionless stream function $\bar{\psi}$ in Eq. (65) can be expressed as

$$657 \quad \bar{\psi} = C - \sqrt{\kappa_z} \int \partial \bar{h}_w / \partial \bar{z} d\bar{x} \quad \text{at } \bar{y} = 1 \quad \text{and } \bar{t} = 10^7 \quad (\text{C1})$$

658 where C is a coefficient resulting from the integration, and \bar{h}_w is defined in Eq. (44).

659 Substituting Eq. (44) into Eq. (C1) leads to

$$660 \quad \bar{\psi}(\bar{x}, \bar{z}) = C - \frac{\sqrt{\kappa_z}}{\sum_{k=1}^N L_k} \sum_{k=1}^N \left\{ \begin{array}{l} \int \frac{\partial \Phi(-\bar{z}_0, \bar{z}, 1)}{\partial \bar{z}} d\bar{x} \text{ for } -\bar{z}_0 \leq \bar{z} \leq 0 \\ \int \frac{\partial \Phi(\bar{z}, \bar{z}_0, -1)}{\partial \bar{z}} d\bar{x} \text{ for } -1 \leq \bar{z} \leq -\bar{z}_0 \end{array} \right\} \text{ at } \bar{y} = 1 \text{ and } \bar{t} = 10^7 \quad (C2)$$

$$661 \quad \Phi(a, b, c) = \frac{2}{\bar{w}_x} \left\{ \sum_{n=1}^{\infty} [\phi_n X_{n,k} + 2 \sum_{m=1}^{\infty} \phi_{m,n} X_{m,n,k} \cos(\alpha_m \bar{x})] Y_n \right\} \quad (C3)$$

662 where $\phi_{m,n}$, Y_n , $X_{n,k}$ and $X_{m,n,k}$ are defined in Eqs. (32), (38), (45) and (46), respectively,
 663 and ϕ_n equals $\phi_{m,n}$ with $\alpha_m = 0$. In Eq. (C3), variable \bar{x} appears only in $\cos(\alpha_m \bar{x})$, and
 664 variable \bar{z} appears only in ϕ_n and $\phi_{m,n}$ in Eq. (32). Eq. (C2) therefore becomes

$$665 \quad \bar{\psi}(\bar{x}, \bar{z}) = C - \frac{\sqrt{\kappa_z}}{\sum_{k=1}^N L_k} \sum_{k=1}^N \left\{ \begin{array}{l} \Phi'(-\bar{z}_0, \bar{z}, 1) \text{ for } -\bar{z}_0 \leq \bar{z} \leq 0 \\ \Phi'(\bar{z}, \bar{z}_0, 1) \text{ for } -1 \leq \bar{z} \leq -\bar{z}_0 \end{array} \right\} \text{ at } \bar{y} = 1 \text{ and } \bar{t} = 10^7 \quad (C4)$$

$$666 \quad \Phi'(a, b, c) = \frac{2}{\bar{w}_x} \left\{ \sum_{n=1}^{\infty} \left[\frac{\partial \phi_n}{\partial \bar{z}} X_{n,k} \int d\bar{x} + 2 \sum_{m=1}^{\infty} \frac{\partial \phi_{m,n}}{\partial \bar{z}} X_{m,n,k} \int \cos(\alpha_m \bar{x}) d\bar{x} \right] Y_n \right\} \quad (C5)$$

667 Consider $\bar{t} = 10^7$ for steady-state flow that the exponential terms of $\exp(p_0 \bar{t})$ and
 668 $\exp(p_i \bar{t})$ approach zero (i.e., $p_0 > 0$ and $p_i > 0$) for the default values of the parameters
 669 used to plot Figure 2. Then, we have $\phi_{m,n} = \psi_{m,n}$ defined in Eq. (33) because of $\psi_{m,n,0} \cong 0$,
 670 $\psi_{m,n,i} \cong 0$, $\mu_{m,n,0} \cong 0$ and $v_{m,n,i} \cong 0$. On the basis of $\phi_{m,n} = \psi_{m,n}$ and Eq. (33) with $a =$
 671 $-\bar{z}_0$ and $b = \bar{z}$ for $-\bar{z}_0 \leq \bar{z} \leq 0$ and $a = \bar{z}$ and $b = \bar{z}_0$ for $-1 \leq \bar{z} \leq -\bar{z}_0$, the result of
 672 differentiation, i.e., $\partial \phi_{m,n} / \partial \bar{z}$, in Eq. (C5) equals

$$673 \quad \frac{\partial \phi_{m,n}}{\partial \bar{z}} = \begin{cases} -\lambda_s \cosh[(1 - \bar{z}_0)\lambda_s] \sinh(\bar{z} \lambda_s) / (\kappa_z \lambda_s \sinh \lambda_s) & \text{for } -\bar{z}_0 \leq \bar{z} \leq 0 \\ -\lambda_s \sinh[(1 + \bar{z})\lambda_s] \cosh(\bar{z}_0 \lambda_s) / (\kappa_z \lambda_s \sinh \lambda_s) & \text{for } -1 \leq \bar{z} \leq -\bar{z}_0 \end{cases} \quad (C6)$$

674 Notice that $\partial \phi_n / \partial \bar{z}$ in Eq. (C5) equals Eq. (C6) with $\alpha_m = 0$. In addition, both integrations
 675 in Eq. (C5) can be done analytically as

$$676 \quad \int \cos(\alpha_m \bar{x}) d\bar{x} = \begin{cases} \sin(\alpha_m \bar{x}) / \alpha_m & \text{for } \alpha_m \neq 0 \\ \bar{x} & \text{for } \alpha_m = 0 \end{cases} \quad (C7)$$

677 On the other hand, coefficient C in Eq. (C4) is determined by the condition of $\bar{\psi} = 0$ at $\bar{x} =$
 678 \bar{x}_0 and results in

$$679 \quad C = \frac{\sqrt{\kappa_z}}{\sum_{k=1}^N L_k} \sum_{k=1}^N \left\{ \begin{array}{l} \Phi'(-\bar{z}_0, \bar{z}, 1) \text{ for } -\bar{z}_0 \leq \bar{z} \leq 0 \\ \Phi'(\bar{z}, \bar{z}_0, 1) \text{ for } -1 \leq \bar{z} \leq -\bar{z}_0 \end{array} \right\} \quad (C8)$$

680 where Φ' is defined in Eq. (C5) with Eqs. (C6) and (C7), $\bar{x} = \bar{x}_0$ and $\bar{y} = 1$.

681

682 **References**

683 Anderson, E. I.: The method of images for leaky boundaries, *Adv. Water Resour.*, 23, 461–474,
684 doi:10.1016/S0309-1708(99)00044-5, 2000.

685 Anderson, E. I.: An analytical solution representing groundwater-surface water interaction,
686 *Water Resour. Res.*, 39(3), 1071, doi:10.1029/2002WR001536, 2003.

687 Anderson, E. I.: Stable pumping rates for horizontal wells in bank filtration systems, *Adv.*
688 *Water Resour.*, 54, 57–66, doi:10.1016/j.advwatres.2012.12.012, 2013.

689 Bear, J.: *Hydraulics of Groundwater*, McGraw-Hill, New York, 84, 1979.

690 Charbeneau, R. J.: *Groundwater Hydraulics and Pollutant Transport*, Prentice-Hall, NJ, 57,
691 2000.

692 Chen, C. X., Wan, J. W., and Zhan, H. B.: Theoretical and experimental studies of coupled
693 seepage-pipe flow to a horizontal well, *J. Hydrol.*, 281(1–2), 159–171,
694 doi:10.1016/S0022-1694(03)00207-5, 2003.

695 Chen, X., Dong, W., Ou, G., Wang, Z., and Liu, C.: Gaining and losing stream reaches have
696 opposite hydraulic conductivity distribution patterns, *Hydrol. Earth Syst. Sci.*, 17, 2569–
697 2579, doi:10.5194/hess-17-2569-2013, 2013.

698 Exner-Kittridge, M., Salinas, J. L., and Zessner, M.: An evaluation of analytical stream to
699 groundwater exchange models: a comparison of gross exchanges based on different spatial
700 flow distribution assumptions, *Hydrol. Earth Syst. Sci.*, 18, 2715–2734, doi:10.5194/hess-
701 18-2715-2014, 2014.

702 Flipo, N., Mouhri, A., Labarthe, B., Biancamaria, S., Rivière, A., and Weill, P.: Continental
703 hydrosystem modelling: the concept of nested stream–aquifer interfaces, *Hydrol. Earth*
704 *Syst. Sci.*, 18, 3121–3149, doi:10.5194/hess-18-3121-2014, 2014.

705 Goldscheider, N., and Drew, D.: *Methods in karst hydrology*, Taylor & Francis Group, London,

706 UK, 88, 2007.

707 Haitjema, H., Kuzin, S., Kelson, V., and Abrams, D.: Modeling flow into horizontal wells in a
 708 Dupuit-Forchheimer model, *Ground Water*, 48(6), 878–883, doi:10.1111/j.1745-
 709 6584.2010.00694.x, 2010.

710 Hantush, M. S. and Papadopoulos, I. S.: Flow of groundwater to collector wells, *J. Hydr. Eng.*
 711 Div., 88(5), 221–244, 1962.

712 Huang, C. S., Chen, Y. L., and Yeh, H. D.: A general analytical solution for flow to a single
 713 horizontal well by Fourier and Laplace transforms, *Adv. Water Resour.*, 34(5), 640–648,
 714 doi:10.1016/j.advwatres.2011.02.015, 2011.

715 Huang, C. S., Tsou, P. R., and Yeh, H. D.: An analytical solution for a radial collector well
 716 near a stream with a low-permeability streambed, *J. Hydrol.*, 446, 48–58,
 717 doi:10.1016/j.jhydrol.2012.04.028, 2012.

718 Huang, C. S., Lin, W. S., and Yeh, H. D.: Stream filtration induced by pumping in a confined,
 719 unconfined or leaky aquifer bounded by two parallel streams or by a stream and an
 720 impervious stratum, *J. Hydrol.*, 513, 28–44, doi:10.1016/j.jhydrol.2014.03.039, 2014.

721 Hunt, B.: Unsteady stream depletion from ground water pumping, *Ground Water*, 37(1),
 722 98–102, doi:10.1111/j.1745-6584.1999.tb00962.x, 1999.

723 Hunt, B.: Flow to vertical and nonvertical wells in leaky aquifers, *J. Hydrol. Eng.*, 10(6),
 724 477–484, doi:10.1061/(ASCE)1084-0699(2005)10:6(477), 2005.

725 Jasperse, J.: Planning, design and operations of collector 6, Sonoma County Water Agency,
 726 NATO Sci. Peace Secur., 169–202, doi:10.1007/978-94-007-0026-0_11, 2009.

727 Kawecki, M. W.: Transient flow to a horizontal water well, *Ground Water*, 38(6), 842–850,
 728 doi:10.1111/j.1745-6584.2000.tb00682.x, 2000.

729 Kawecki, M. W. and Al-Subaikh, H. N.: Unconfined linear flow to a horizontal well, *Ground*
 730 *Water*, 43(4), 606–610, doi:10.1111/j.1745-6584.2005.0059.x, 2005.

731 Kompani-Zare, M., Zhan, H., and Samani, N.: Analytical study of capture zone of a horizontal
 732 well in a confined aquifer, *J. Hydrol.*, 307, 48–59, doi:10.1016/j.jhydrol.2004.09.021,
 733 2005.

734 Kreyszig, E.: *Advanced engineering mathematics*, John Wiley & Sons, New York, 258, 1999.

735 Latinopoulos, P.: Analytical solutions for periodic well recharge in rectangular aquifers with
 736 third-kind boundary conditions, *J. Hydrol.*, 77(1), 293–306, 1985.

737 Lee, E., Hyun, Y., Lee, K. K., and Shin, J.: Hydraulic analysis of a radial collector well for
 738 riverbank filtration near Nakdong River, South Korea, *Hydrogeol. J.*, 20(3), 575–589,
 739 doi:10.1007/s10040-011-082-3, 2012.

740 Mohamed, A. and Rushton, K.: Horizontal wells in shallow aquifers: Field experiment and
 741 numerical model, *J. Hydrol.*, 329(1–2), 98–109, doi:10.1016/j.jhydrol.2006.02.006, 2006.

742 Neuman, S. P.: Theory of flow in unconfined aquifers considering delayed response of the
 743 water table, *Water Resour. Res.*, 8(4), 1031–1045, 1972.

744 Nyholm, T., Christensen, S., and Rasmussen, K. R.: Flow depletion in a small stream caused
 745 by ground water abstraction from wells, *Ground Water*, 40(4), 425–437, 2002.

746 Park, E. and Zhan, H. B.: Hydraulics of a finite-diameter horizontal well with wellbore storage
 747 and skin effect, *Adv. Water Resour.*, 25(4), 389–400, doi:10.1016/S0309-
 748 1708(02)00011-8, 2002.

749 Park, E. and Zhan, H. B.: Hydraulics of horizontal wells in fractured shallow aquifer systems,
 750 *J. Hydrol.*, 281(1–2), 147–158, doi:10.1016/S0022-1694(03)00206-3, 2003.

751 Rodriguez, L., Vives, L., and Gomez, A.: Conceptual and numerical modeling approach of the
 752 Guarani Aquifer System, *Hydrol. Earth Syst. Sci.*, 17, 295–314, doi:10.5194/hess-17-295-
 753 2013, 2013.

754 Rushton, K. R. and Brassington, F. C.: Significance of hydraulic head gradients within
 755 horizontal wells in unconfined aquifers of limited saturated thickness, *J. Hydrol.*, 492,

281–289, doi:10.1016/j.jhydrol.2013.04.006, 2013a.

Rushton, K. R. and Brassington, F. C.: Hydraulic behavior and regional impact of a horizontal well in a shallow aquifer: example from the Sefton Coast, northwest England (UK), *Hydrogeol. J.*, 21(5), 1117–1128, doi:10.1007/s10040-013-0985-0, 2013b.

Schafer, D. C.: Use of aquifer testing and groundwater modeling to evaluate aquifer/river hydraulics at Louisville Water Company, Louisville, Kentucky, USA, *NATO Sci. Ser. IV Earth Environ. Sci.*, 60, 179–198, doi:10.1007/978-1-4020-3938-6_8, 2006.

Steward, D. R.: Three-dimensional analysis of the capture of contaminated leachate by fully penetrating, partially penetrating, and horizontal wells, *Water Resour. Res.*, 35(2), 461–468, doi:10.1029/1998WR900022, 1999.

Su, G. W., Jasperse, J., Seymour, D., Constantz, J., and Zhou, Q.: Analysis of pumping-induced unsaturated regions beneath a perennial river, *Water Resour. Res.*, 43(8), W08421, doi:10.1029/2006WR005389, 2007.

Sun, D. M. and Zhan, H. B.: Flow to a horizontal well in an aquitard-aquifer system, *J. Hydrol.*, 321(1–4), 364–376, doi:10.1016/j.jhydrol.2005.08.008, 2006.

Sun, D. M. and Zhan, H. B.: Pumping induced depletion from two streams, *Adv. Water Resour.*, 30, 1016–1026, doi:10.1016/j.advwatres.2006.09.001, 2007.

Todd, D. K. and Mays, L. W.: *Groundwater hydrology*, John Wiley & Sons, Inc., New Jersey, USA, 240, 2005.

Tsou, P. R., Feng, Z. Y., Yeh, H. D., and Huang, C. S.: Stream depletion rate with horizontal or slanted wells in confined aquifers near a stream, *Hydrol. Earth Syst. Sc.*, 14(8), 1477–1485, doi:10.5194/hess-14-1477-2010, 2010.

Unland, N. P., Cartwright, I., Cendón, D. I., and Chisari, R.: Residence times and mixing of water in river banks: implications for recharge and groundwater–surface water exchange, *Hydrol. Earth Syst. Sc.*, 18, 5109–5124, doi:10.5194/hess-18-5109-2014, 2014.

781 Wang, C. T. and Yeh, H. D.: Obtaining the steady-state drawdown solutions of constant-head
782 and constant-flux tests, *Hydrol. Process.*, 22(17), 3456–3461, doi:10.1002/hyp.6950,
783 2008.

784 Yeh, H. D., Chang, Y. C., and Zlotnik, V. A.: Stream depletion rate and volume from
785 groundwater pumping in wedge-shaped aquifers, *J. Hydrol.*, 349(3–4), 501–511,
786 doi:10.1016/j.jhydrol.2007.11.025, 2008.

787 Yeh, H. D. and Chang, Y. C.: Recent advances in modeling of well hydraulics, *Adv. Water*
788 *Resour.*, 51, 27–51, doi:10.1016/j.advwatres.2012.03.006, 2013.

789 Yeh, H. D., Huang, C. S., Chang, Y. C., and Jeng, D. S.: An analytical solution for tidal
790 fluctuations in unconfined aquifers with a vertical beach, *Water Resour. Res.*, 46, W10535,
791 doi:10.1029/2009WR008746, 2010.

792 Zhan, H. B. and Zlotnik, V. A.: Groundwater flow to a horizontal or slanted well in an
793 unconfined aquifer, *Water Resour. Res.*, 38(7), doi:10.1029/2001WR000401, 2002.

794 Zhan, H. B. and Park, E.: Horizontal well hydraulics in leaky aquifers, *J. Hydrol.*, 281(1–2),
795 129–146, doi:10.1016/S0022-1694(03)00205-1, 2003.

796 Zhan, H. B., Wang, L. V., and Park, E.: On the horizontal-well pumping tests in anisotropic
797 confined aquifers, *J. Hydrol.*, 252(1–4), 37–50, doi:10.1016/S0022-1694(01)00453-X,
798 2001.

799 Zheng, C. and Bennett, G. D.: *Applied contaminant transport modeling*, 2nd ed., Wiley-
800 Interscience, N.Y., 287, 2002.

801 Zhou, Y., Wenninger, J., Yang, Z., Yin, L., Huang, J., Hou, L., Wang, X., Zhang, D., and
802 Uhlenbrook, S.: Groundwater–surface water interactions, vegetation dependencies and
803 implications for water resources management in the semi-arid Hailu River catchment,
804 China – a synthesis, *Hydrol. Earth Syst. Sci.*, 17, 2435–2447, doi:10.5194/hess-17-2435-
805 2013, 2013.

806 Zlotnik, V. A.: A concept of maximum stream depletion rate for leaky aquifers in alluvial
807 valleys, Water Resour. Res., 40(6), W06507, doi:10.1029/2003WR002932, 2004.

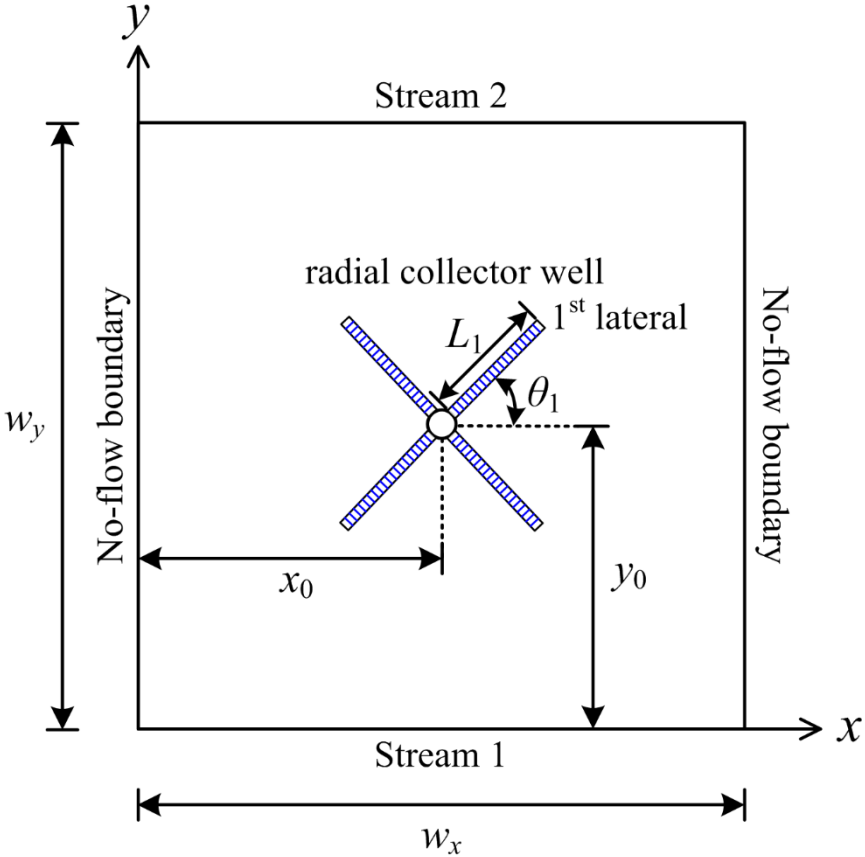
808 **Table 1.** Symbols used in the text and their definitions.

Symbol	Definition
a	Shortest horizontal distance between stream 1 and the far end of lateral
\bar{a}	a/y_0
b_1, b_2	Thicknesses of streambeds 1 and 2, respectively
d	Shortest horizontal distance between the far end of lateral and location of having only horizontal flow
\bar{d}	d/y_0
H	Aquifer thickness
h	Hydraulic head
\bar{h}	$(K_y H h)/Q$
K_x, K_y, K_z	Aquifer hydraulic conductivities in x , y and z directions, respectively
(K_1, K_2)	Hydraulic conductivities of streambeds 1 and 2, respectively
L_k	Length from x axis to k -th lateral where $k \in (1, 2, \dots N)$
\bar{L}_k	L_k/y_0
N	The number of laterals
Q	Pumping rate of point sink or radial collector well
p	Laplace parameter
p_i	$-\kappa_z \lambda_i^2 - \kappa_x \alpha_m^2 - \beta_n^2$
p'_i	$-\kappa_z \lambda_i^2 - \beta_n^2$
p_0	$\kappa_z \lambda_0^2 - \kappa_x \alpha_m^2 - \beta_n^2$
p'_0	$\kappa_z \lambda_0^2 - \beta_n^2$
R	Shortest horizontal distance between the far end of lateral and aquifer lateral boundary
S_s, S_y	Specific storage and specific yield, respectively
t	Time since pumping
\bar{t}	$(K_y t)/(S_s y_0^2)$
w_x, w_y	Aquifer widths in x and y directions, respectively
\bar{w}_x, \bar{w}_y	$w_x/y_0, w_y/y_0$
X_n	Equaling $X_{m,n}$ defined in Eq. (39) with $\alpha_m = 0$
$X_{n,k}$	Defined in Eq. (45)
x, y, z	Cartesian coordinate system
$\bar{x}, \bar{y}, \bar{z}$	$x/y_0, y/y_0, z/H$
\bar{x}_k	Coordinate \bar{x} of the far end of the k -th lateral

x_0, y_0, z_0	Location of center of RCW
$\bar{x}_0, \bar{y}_0, \bar{z}_0$	$x_0/y_0, 1, z_0/H$
x'_0, y'_0, z'_0	Location of point sink
$\bar{x}'_0, \bar{y}'_0, \bar{z}'_0$	$x'_0/y_0, y'_0/y_0, z'_0/H$
α_m	$m \pi / \bar{w}_x$
β_n	Roots of Eq. (19)
ϕ_n	Equaling $\phi_{m,n}$ defined in Eq. (32) with $\alpha_m = 0$
γ	$S_y / (S_s H)$
κ_x, κ_z	$K_x / K_y, (K_z y_0^2) / (K_y H^2)$
κ_1, κ_2	$(K_1 y_0) / (K_y b_1), (K_2 y_0) / (K_y b_2)$
λ_0, λ_i	Roots of Eqs. (40) and (41), respectively
λ_s, λ'_s	$\sqrt{(\kappa_x \alpha_m^2 + \beta_n^2) / \kappa_z}, \beta_n / \sqrt{\kappa_z}$
$\mu_{n,0}$	Equaling $\mu_{m,n,0}$ defined in Eq. (36) with $\alpha_m = 0$
$\nu_{n,i}$	Equaling $\nu_{m,n,i}$ defined in Eq. (37) with $\alpha_m = 0$
θ_k	Counterclockwise angle from x axis to k -th lateral where $k \in (1, 2, \dots N)$
$\max \bar{x}_k, \min \bar{x}_k$	Maximum and minimum of \bar{x}_k , respectively, where $k \in (1, 2, \dots N)$

810

Figures



811

812 **Figure 1.** Schematic diagram of a radial collector well in a rectangular unconfined aquifer

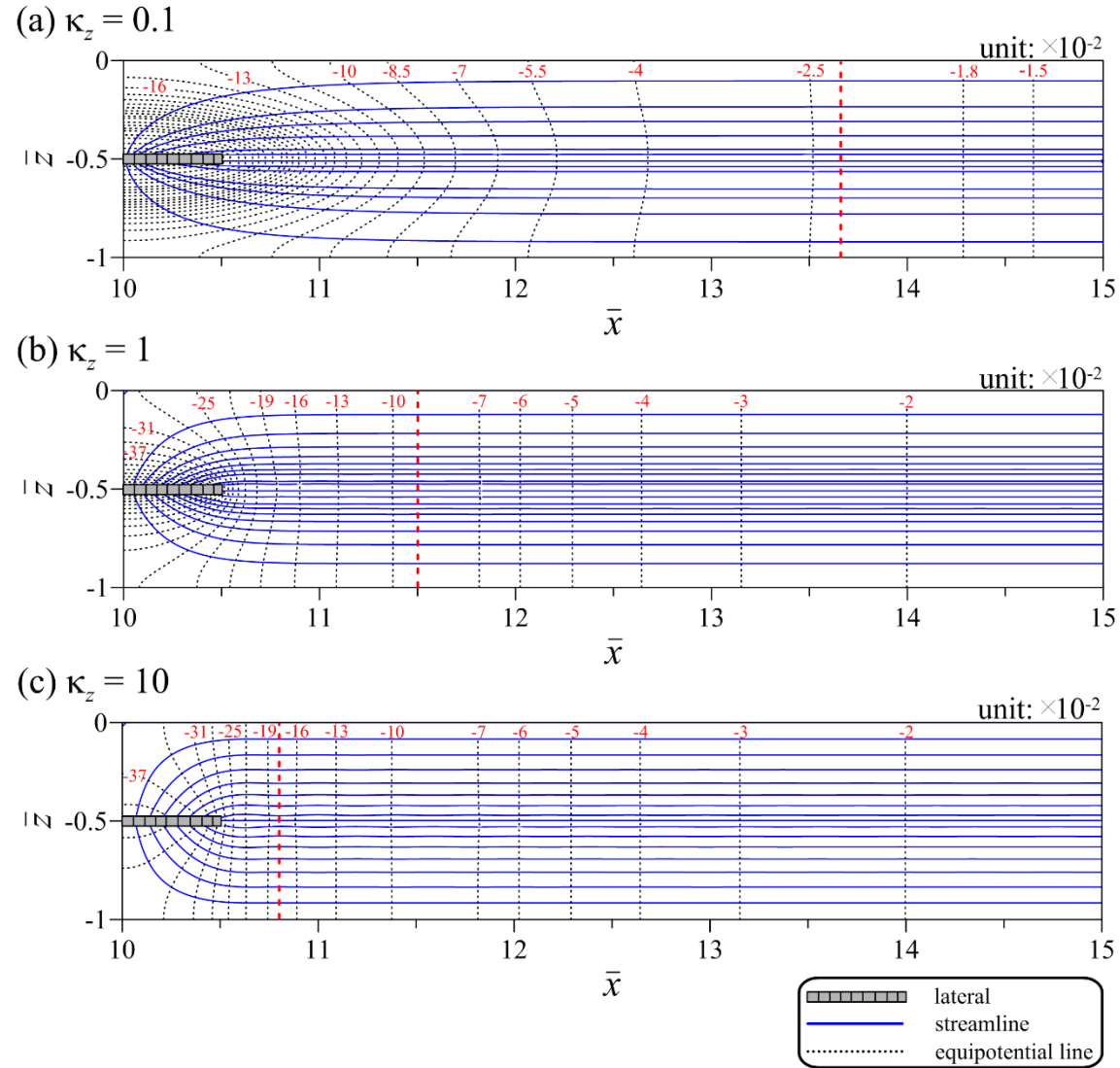
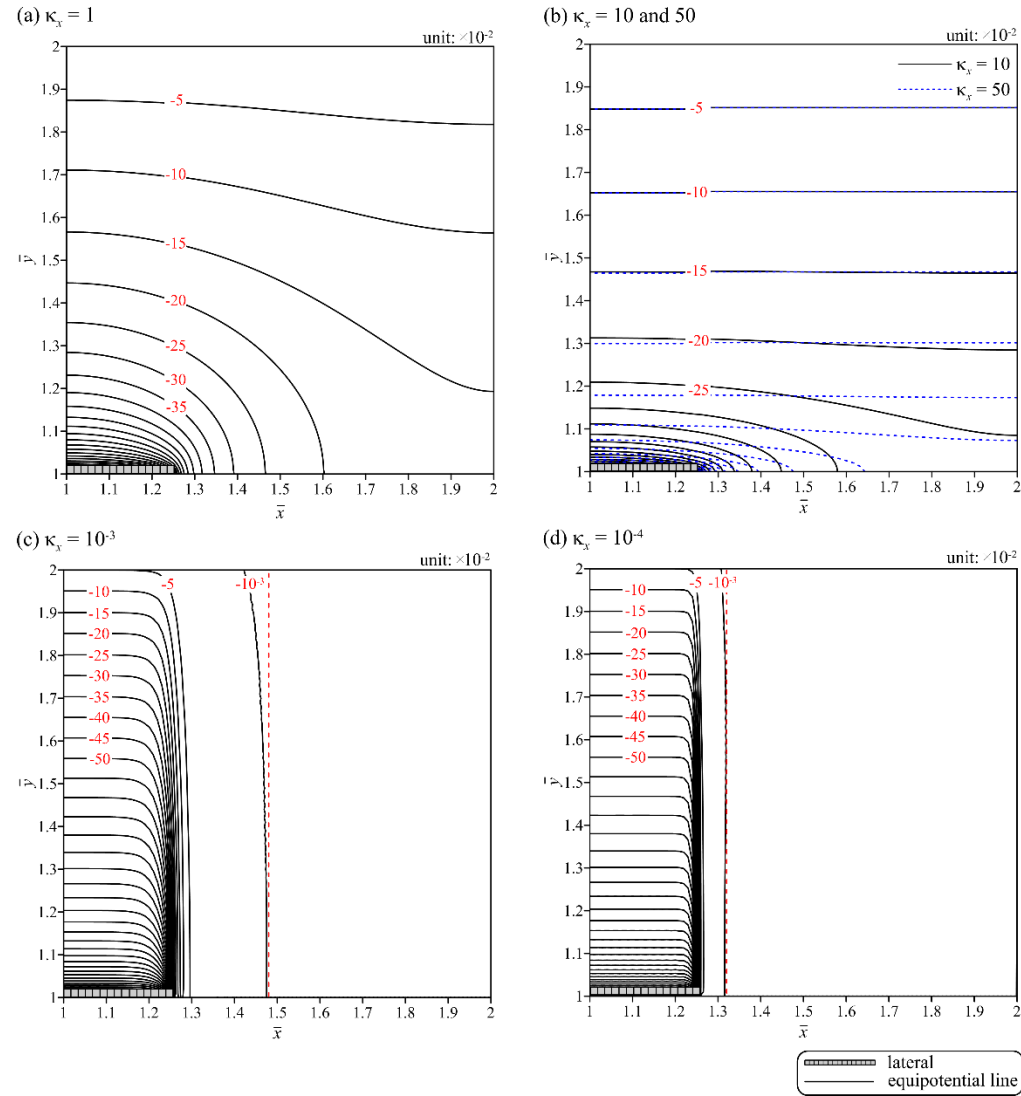


Figure 2. Streamlines and equipotential lines predicted by the present solution for $\kappa_z =$ (a) 0.1, (b) 1 and (c) 10.



815

816 **Figure 3.** Spatial distributions of the dimensionless head predicted by the present head solution for $\kappa_x =$ (a) 1, (b) 10 and 50, (c) 10^{-3} and (d) 10^{-4} .

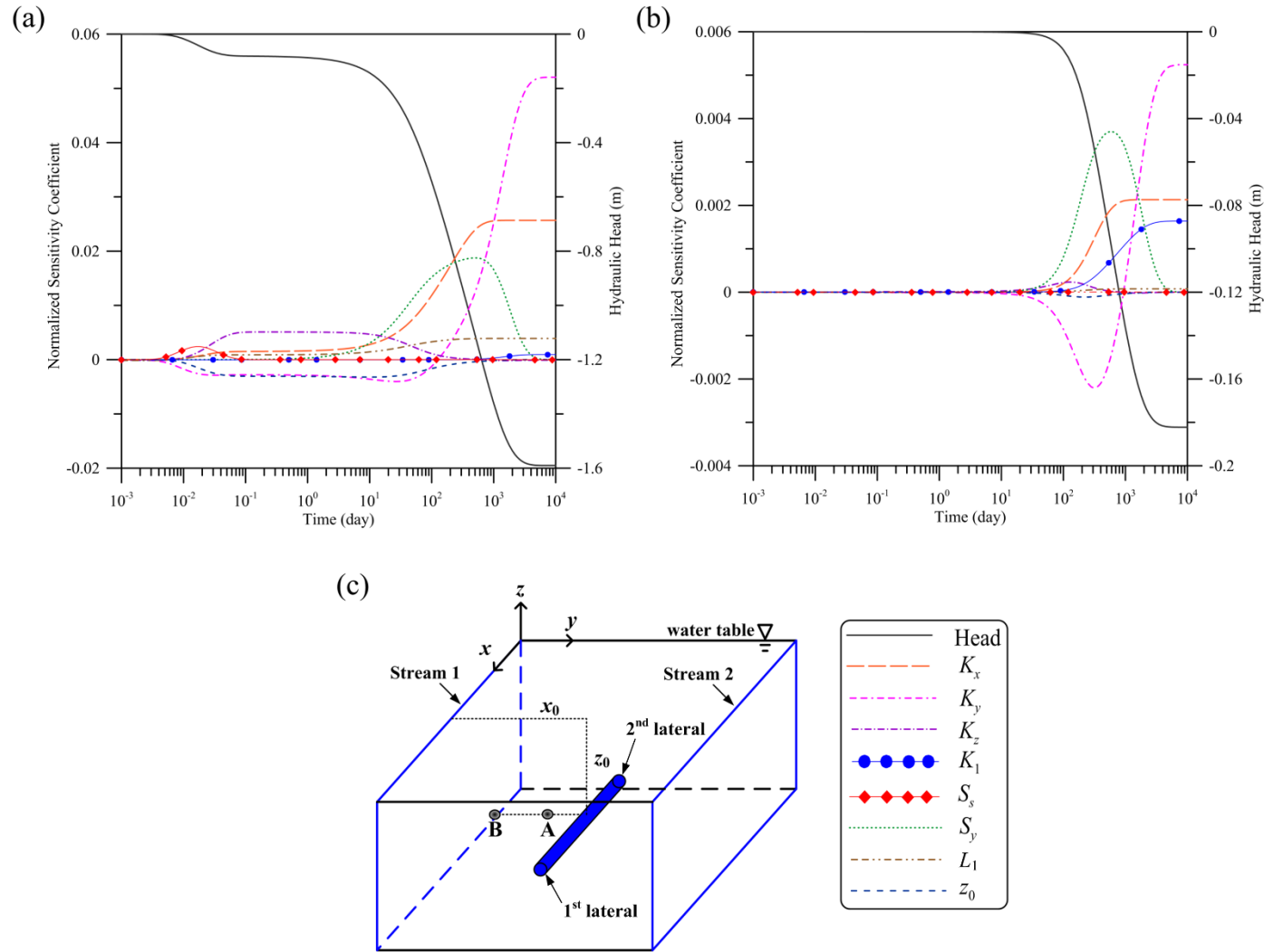


Figure 4. Temporal distribution curves of the normalized sensitivity coefficients for parameters K_x , K_y , K_z , S_s , S_y , K_1 , L_1 and z_0 observed at piezometers (a) A of (400 m, 340 m, -10 m) and (b) B of (400 m, 80 m, -10 m).

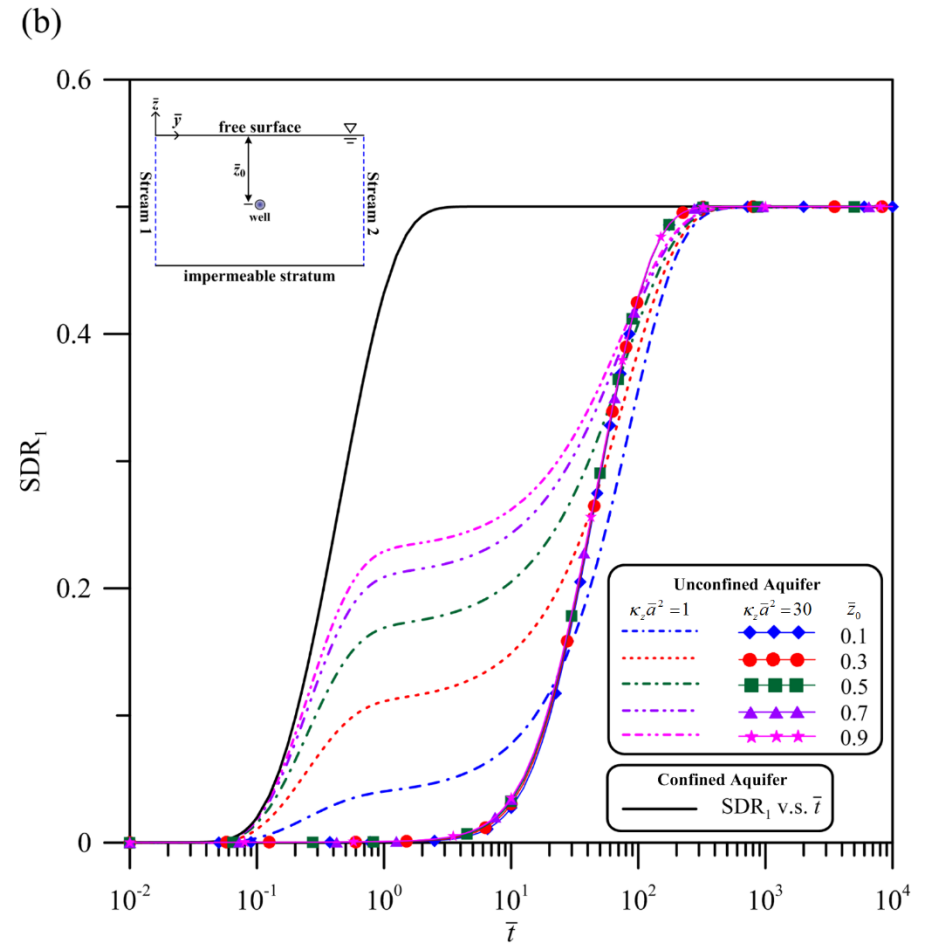
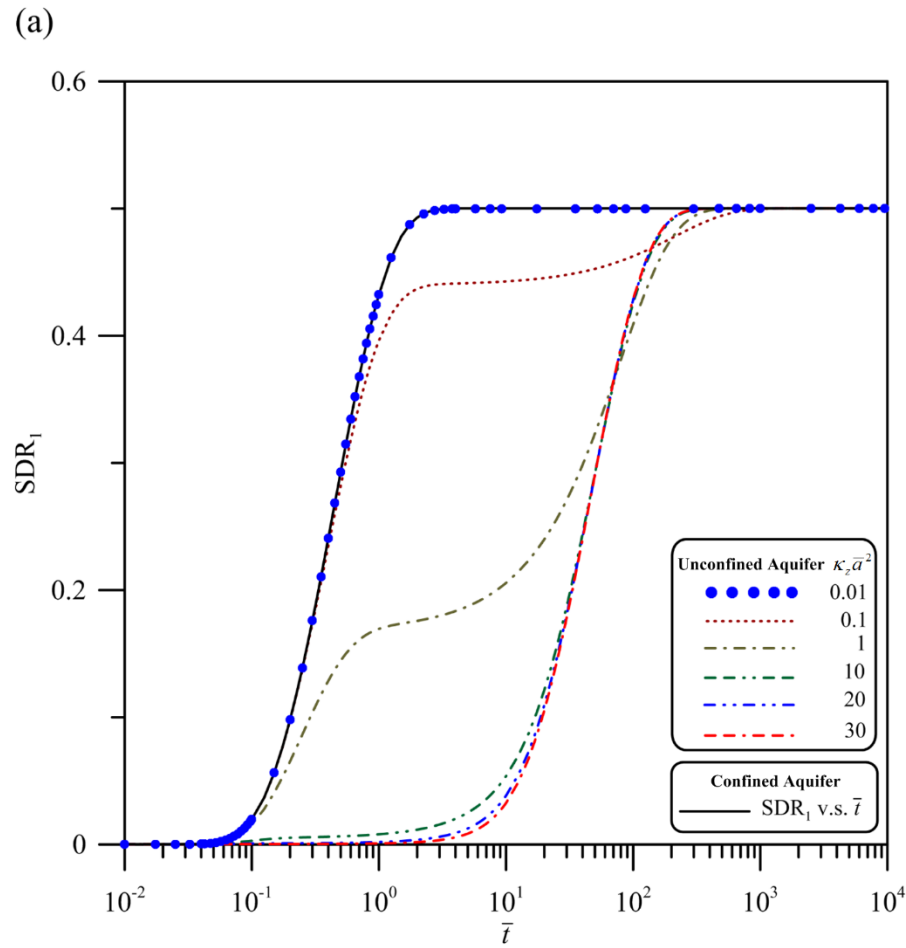
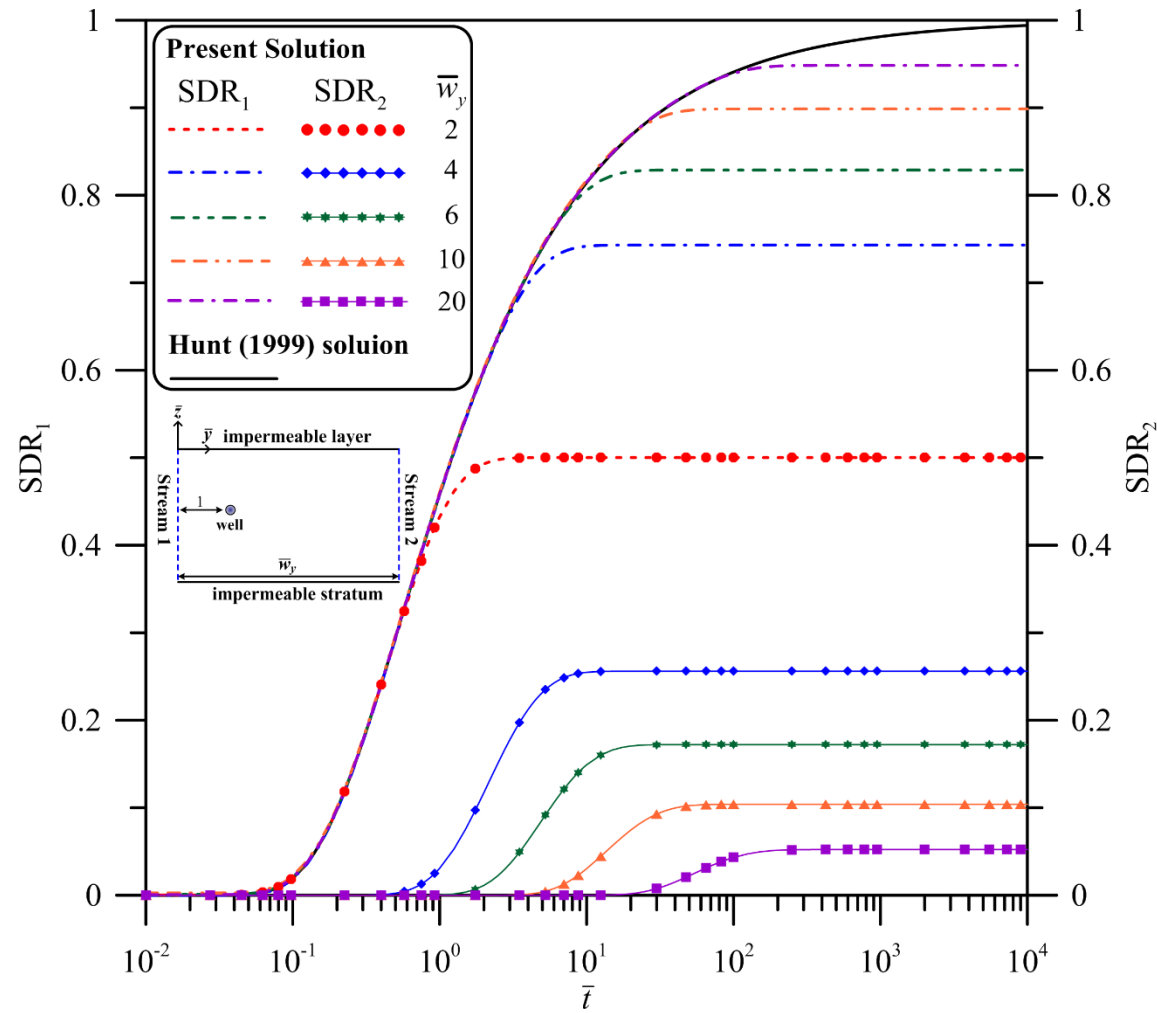


Figure 5. Temporal SDR₁ distributions predicted by Eq. (52) for stream 1 with various values of (a) $\kappa_z \bar{a}^2$ and (b) \bar{z}_0 .



822

823 **Figure 6.** Temporal SDR distribution curves predicted by Eqs. (52) and (53) with $\gamma = 0$ for confined aquifers when $\bar{w}_y = 2, 4, 6, 10$ and 20 .